

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, April 13, 2010 7:51 AM
To: Kubeczko, Dave
Subject: FW: Williams Production RMT, Puckett 333-31, NWSE Sec 31 T6S R96W, Garfield County, Form 2A (#400043916) Review

Scan No 2033064 CORRESPONDENCE 2A#400043916

From: Davis, Gregory [mailto:Gregory.Davis@Williams.com]
Sent: Wednesday, April 07, 2010 2:16 PM
To: Kubeczko, Dave
Subject: RE: Williams Production RMT, Puckett 333-31, NWSE Sec 31 T6S R96W, Garfield County, Form 2A (#400043916) Review

Williams concurs with these COA's

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Wednesday, April 07, 2010 1:56 PM
To: Davis, Gregory
Subject: Williams Production RMT, Puckett 333-31, NWSE Sec 31 T6S R96W, Garfield County, Form 2A (#400043916) Review

Greg,

I have been reviewing the Puckett GM 333-31 **Form 2A** (#400043916). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 121 feet. COGCC guidelines require designating all locations within close proximity to surface water (i.e., less than 500 feet) a **sensitive area**. The following conditions of approval (COAs) will apply:
 - COA 4** - Location is in a sensitive area because of proximity to surface water and a domestic water well; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
2. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (13/11/2010).

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



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