

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

| | |
|--|------------------------------|
| 5. Lease Serial No. | COC07506 |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit or CA Agreement, Name and No. | COC128379 |
| 8. Lease Name and Well No. | RWF 532-35 (RMV 22-35 Pad) |
| 9. API Well No. | |
| 10. Field and Pool, or Exploratory | Rulison |
| 11. Sec., T., R., M., or Blk. And Survey or Area | Sec 35 T6S R94W 6th Meridian |
| 12. County or Parish | Garfield |
| 13. State | CO |

1a. Type of Work ☒ DRILL ☐ REENTER

1b. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator
Williams Production RMT Company

3a. Address
1515 Arapahoe St., Tower 3, suite 1000, Denver Co 80202

3b. Phone No. (include area code)
303 606-4071

4. Location of well (Report location clearly and in accordance with any State requirements. *)
At surface NWNE 761' FNL 2045' FEL

At proposed prod. zone SWNE 2609' FNL 1789' FEL


14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 4 miles Southwest of Rifle, CO


| | | | |
|--|--|---------------------------------------|---|
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) | Lease Line Approx 80' BHL; Drlg Unit 1789' BHL | 16. No. of Acres in lease | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. | Approx 357' BHL | 1166.9 | 640 |
| 19. Proposed Depth | 8084' MD 7695' TVD | 20. BLM/ BIA Bond No. on file | NMB000396 |
| 21. Elevations (Show whether DF, RT, GR, etc.) | 5442.1' GR | 22. Approximate date work will start* | 2/1/11 |
| | | 23. Estimated Duration | 120 Days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

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|--|-------------------------------------|-----------------|
| 25. Signature  | Name (Printed/ Typed) Greg Davis | Date 6/19/09 |
|--|-------------------------------------|-----------------|

| | | |
|--|---|---------------------|
| Supervisor Permits Approved By (Signature)  | Name (Printed/ Typed) Allen B. Crockett, Ph.D. | Date DEC 14 2009 |
| Title Supervisory Natural Resource Specialist | Office Glenwood Springs Energy Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

"Conditions of Approval Attached"

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVED FOR A PERIOD
NOT TO EXCEED 2 YEARS

APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING