



02054286

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
5. API Number 05-045-07515-00-00 OGCC Facility ID Number
6. Well/Facility Name: ROSE RANCH 7. Well/Facility Number 14-11 (J14)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec. 14-T7S-R93W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: HMU

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Report of Work Done
Approximate Start Date: UPON APPROVAL Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: ADDL 180 DAY VENT for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS Date: 3-31-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: Regulatory Analyst

COGCC Approved: David Andrews Title: PE II Date: 4/6/2010

CONDITIONS OF APPROVAL, IF ANY:

During this six-month venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of David Andrews (COGCC Engineering Supervisor).

**TECHNICAL INFORMATION PAGE**

FOR OGCC USE ONLY

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**COGCC**

1. OGCC Operator Number:	100185	API Number:	05-045-07515-00-00
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Rose Ranch	Well/Facility Number:	14-11 (J14)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec. 14-T7S-R93W 6th PM		

5.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

EnCana Oil & Gas (USA) Inc. requested approval to vent this well for 90 days on 9/16/2008. The 3-day buildup was 150 psi; and it blew dead in 2 minutes through a 2" ball valve.

On 12/30/08 the 7-day buildup was 115 psi. We would like to remove this well from the venting list.

3/25/10: 160 psi, blows dead in 6 minutes through 1/4" valve. No fluid. Request 180 day vent period.