

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, March 24, 2010 5:23 PM
To: Kubeczko, Dave
Subject: FW: ExxonMobil Independence Unit 396-25A1, SESE Sec 25 T3S R96W, Rio Blanco County, Form 2A #2096051 Review
Attachments: pic14651.gif

Scan No 2033010 CORRESPONDENCE 2A#2096051

-----Original Message-----

From: mark.delpico@exxonmobil.com [mailto:mark.delpico@exxonmobil.com]
Sent: Wednesday, March 17, 2010 9:47 AM
To: Kubeczko, Dave
Subject: Re: ExxonMobil Independence Unit 396-25A1, SESE Sec 25 T3S R96W, Rio Blanco County, Form 2A #2096051 Review

Please make the changes referred to below.

I will submit a Form 15 for Flare pit... should that be hard copy OR scanned and emailed and does this also go to Chris Canfield ?? Thanks

Mark Del Pico 281-654-1926 Office 281-654-1940 FAX
Staff Regulatory Specialist
Exxon Mobil Corporation
222 Benmar, CORP-MI-0203
Houston, TX 77060

mark.delpico@exxonmobil.com 281-386-9758 Cell

"Kubeczko,
Dave"
<Dave.Kubeczko
@state.co.us>

To
<mark.delpico@exxonmobil.com>
cc

03/16/10 01:09
PM

Subject
ExxonMobil Independence Unit
396-25A1, SESE Sec 25 T3S R96W, Rio
Blanco County, Form 2A #2096051
Review

Mark,

I have been reviewing the Independence Unit 396-25A1 Form 2A (#2096051). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. Facilities (Section 5): The location layout drawing (Sheet 2) indicates that there will be a separate flare pit located southwest of the reserve pit. This flare pit needs to be marked as a special purpose pit on the Form 2A and a Form 15 (Earthen Pit Report/Permit) must be submitted. I can make the change if you send an email with this request.

2. General: Due to the highly fractured nature of the surface material in this area, the following conditions of approval (COAs) will apply:

COA 9 - Reserve pit and/or dry cuttings pit must be lined

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The general COAs had been previously attached to Form 2#20083368 for well Independence Unit 396-25A1 approved August 19, 2008. The other issues need to be addressed prior to approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email.
Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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