

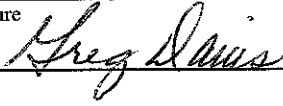
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC51146
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company		7. If Unit or CA Agreement, Name and No.
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202	3b. Phone No. (include area code) (303) 606-4071	8. Lease Name and Well No. Federal KP 544-18 (KP 34-18 Pad)
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 18-T6S-R91W 696' FSL 1936' FEL At proposed prod. zone SESE 18-T6S-R91W 142' FSL 644' FEL		9. API Well No.
10. Field and Pool, or Exploratory Kokopelli		11. Sec., T., R., M., or Blk. And Survey or Area 18 6S, 91W 6th PM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 4.8 miles southeast of Silt, CO.		12. County or Parish Garfield
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Approx 142' From Lease Line BHL, Unspaced		13. State Colorado
16. No. of Acres in lease 1200.35		17. Spacing Unit dedicated to this well Unspaced
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Aprx 784' From BHL		20. BLM/ BIA Bond No. on file NMB000396
19. Proposed Depth MD 7296' TVD 7072'		21. Elevations (Show whether DF, RT, GR, etc.) 5918.8' GR
22. Approximate date work will start* 11/15/10		23. Estimated Duration 120 Days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

25. Signature 	Name (Printed/ Typed) Greg Davis	Date 3/15/10
Title		
Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Additional Operator Remarks

Operator requests permission to drill the subject well. The well will be drilled directionally from the existing KP 34-18 well pad. Please see Version: November 1, 2009 Williams Production RMT Company Master APD Standard Operating Practices for 10 Point Drilling Plan and the 13 Point Surface Use Plan for further information.
(See attached Survey Plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.)

Surface and minerals are owned by the United States Government.

If additional information is required, please contact:

Mr. Scott Brady

1058 County Road #215

P.O. Box 370

Parachute, CO 81635

Office: (970) 285-9377 Cellular: (970) 270-9187