

FORM 2

Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. [X] Drill, [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

2. TYPE OF WELL

OIL [ ] GAS [X] COALBED [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [X] COMMINGLE ZONE [ ]

Refiling [ ] Sidetrack [ ]

Document Number: 2581198 Plugging Bond Surety

3. Name of Operator: WEXPRO COMPANY 4. COGCC Operator Number: 95960

5. Address: P O BOX 45601 City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: DEE FINDLAY Phone: (307)922-5608 Fax: (307)352-7575 Email: DEE.FINDLAY@QUESTAR.COM

7. Well Name: POWDER WASH GOVERNMENT Well Number: 6

8. Unit Name (if appl): POWDER WASH Unit Number: COC047671 X

9. Proposed Total Measured Depth:

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 5 Twp: 11N Rng: 97W Meridian: 6 Latitude: 40.935531 Longitude: -108.319972

Footage at Surface: 188 FSL 1428 FWL

11. Field Name: POWDER WASH Field Number: 69800

12. Ground Elevation: 7038 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 07/10/2008 PDOP Reading: 1.2 Instrument Operator's Name: TREVOR ANDERSON

15. If well is [X] Directional [ ] Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 660 FNL 1980 FWL 660 FSL 1980 FWL Sec: 8 Twp: 11N Rng: 97W Sec: 8 Twp: 11N Rng: 97W

16. Is location in a high density area? (Rule 603b)? [ ] Yes [X] No

17. Distance to the nearest building, public road, above ground utility or railroad: 2898 ft

18. Distance to nearest property line: mi 19. Distance to nearest well permitted/completed in the same formation: 1300 ft

20. LEASE, SPACING AND POOLING INFORMATION

Table with 5 columns: Objective Formation(s), Formation Code, Spacing Order Number(s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD005498  
5

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 480

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20		80	8	80	0
SURF	8+3/4	7	20	1,500	401	1,500	0
1ST	6+1/8	4+1/2	13.5	9,659	566	9,659	9

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments THIS WELL IS COVERED BY THE POWDER WSH AND JACKS DRAW UNIT WELLS LOCATION SURFACE USE PLAN DATED 01/01/2010. THIS WELL WILL BE LOCATED ON THE THREE WELL PAD OF: BW MUSSER NO. 34, BW MUSSER NO. 42 AND POWDER WSH GOVERNMENT NO. 6 THE FORM 2A HAS BEEN SUBMITTED FOR BW MUSSER #34.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: G.T. NIMMO

Title: OPERATIONS MGR Date: 3/8/2010 Email: DEE.FINDLAY@QUESTAR.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2581198	APD ORIGINAL	LF@2434921 2581198
2581199	WELL LOCATION PLAT	LF@2434922 2581199
2581200	TOPO MAP	LF@2434923 2581200
2581201	MINERAL LEASE MAP	LF@2434924 2581201
2581202	DEVIATED DRILLING PLAN	LF@2434925 2581202
2581203	FED. DRILLING PERMIT	LF@2434926 2581203
2581204	DRILLING PLAN	LF@2434927 2581204
2581205	LOCATION DRAWING	LF@2434928 2581205
2581206	CONST. LAYOUT DRAWINGS	LF@2434929 2581206
400047517	FORM 2 SUBMITTED	400047517.pdf

Total Attach: 10 Files