

**FORM
2A**Rev
04/01State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2585924

Oil and Gas Location Assessment☐ New Location ☒ Amend Existing Location Location#: 413525

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

413525

Expiration Date:

☒ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000

Name: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

3. Contact Information

Name: SUSAN FOLK

Phone: (970) 335-3828

Fax: (970) 335-3837

email: SUSAN.FOLK@BP.COM

4. Location Identification:

Name: LEWIS GU Number: 2

County: LA PLATA

QuarterQuarter: NWSW Section: 21 Township: 35N Range: 7W Meridian: N Ground Elevation: 7510

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2337 feet, from North or South section line: FSL and 1101 feet, from East or West section line: FWL

Latitude: 37.285970 Longitude: -107.646440 PDOP Reading: 2.6 Date of Measurement: 10/22/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="1"/>	Separators: <input type="text" value="1"/>	Electric Motors: <input type="text" value="2"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="1"/>	Cavity Pumps: <input type="text" value="1"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text" value="1"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text" value="1"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text" value="1"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: ELECTRIC CONTROL BOX-1

6. Construction:

Date planned to commence construction: 05/13/2010 Size of disturbed area during construction in acres: 1.94
Estimated date that interim reclamation will begin: 02/13/2011 Size of location after interim reclamation in acres: 0.85
Estimated post-construction ground elevation: _____ Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☐
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: RECYCLE/REUSE

7. Surface Owner:

Name: ROGER & CHERRI DODD Phone: 970/884-6143
Address: 450 TRIPLE P ROAD Fax: _____
Address: _____ Email: ROGER@FRONTIER.NET
City: BAYFIELD State: CO Zip: 81122 Date of Rule 306 surface owner consultation: _____
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 2003033 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 933, public road: _____, above ground utilit: 1090
, railroad: 5280, property line: 182

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: ARCHULETA-SANCHEZ COMPLEX, 12 TO 65 PERCENT SLOPES.

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☒ No ☐

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: PONDEROSA PINE, LODGEPOLE PINE, GAMBEL'S OAK, PRAIRIE JUNEGRASS, MOUNTAIN MUHLY, ARIZONA FESCUE, BLUEGRASS, MTN BROME, SASKATOON SERVICEBERRY, PINYON, TRUE MOUNTAIN MAHOGANY, SNOWBERRY, ROCKY MOUNTAIN JUNIPER,

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☒ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☐ No ☒ Yes

Distance (in feet) to nearest surface water: 832, water well: 754, depth to ground water: 58

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

6. LOCATION CONSTRUCTED UNDER ORIGINAL APD. THERE HAVE BEEN NO CHANGES IN SURFACE LOCATION OR LAYOUT FOR THIS WELL FROM ORIGINAL APD. NEW DISTURBANCE WILL BE ON CONSTRUCTED WELL PAD FOR TEMPORARY CUTTINGS MANAGEMENT; 7. SURFACE USE AGREEMENT (SUA) IS STILL IN EFFECT. SUA CONTAINS WAIVER TO 30 DAY NOTICE (RULE 305) AND CONSULTATION (RULE 306); 11. REFERENCE AREA MAP ATTACHED. REFERENCE AREA PICTURES TAKEN DURING GROWING SEASON WILL BE SUBMITTED WITHIN 12 MONTHS; 13. NOXIOUS WEEDS ARE CONTROLLED PER WEED MANAGEMENT PLAN. 14; SENSITIVE AREAS DETERMINATION DATA: AREA DETERMINED NOT TO BE A SENSITIVE AREA AS DISTANCE TO SURFACE WATER IS 832' AND DISTANCE TO WATER WELL IS 754'. ALSO, DEPTH TO GROUNDWATER IS 58'.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/11/2010 Email: SUSAN.FOLK@BP.COM

Print Name: SUSAN FOLK Title: PERMITTING

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
2099354	LOCATION DRAWING	LF@2434785 2099354
2585924	FORM 2A	LF@2434784 2585924
2585925	LOCATION PICTURES	LF@2434741 2585925
2585926	LOCATION PICTURES	LF@2434743 2585926
2585927	LOCATION PICTURES	LF@2434745 2585927
2585928	LOCATION PICTURES	LF@2434747 2585928
2585929	LOCATION DRAWING	LF@2434748 2585929
2585930	HYDROLOGY MAP	LF@2434750 2585930
2585931	ACCESS ROAD MAP	LF@2434751 2585931
2585932	REFERENCE AREA MAP	LF@2434753 2585932
2585933	NRCS MAP UNIT DESC	LF@2434786 2585933
2585934	CONST. LAYOUT DRAWINGS	LF@2434787 2585934
2585935	PROPOSED BMPs	LF@2434788 2585935
2585937	PROPOSED BMPs	LF@2434755 2585937
2585939	PROPOSED BMPs	LF@2434757 2585939
400047555	FORM 2A SUBMITTED	400047555.pdf

Total Attach: 16 Files