

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:  
400044816  
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000  
City: DENVER State: CO Zip: 80202

6. Contact Name: Howard Harris Phone: (303)606-4086 Fax: (303)629-8272  
Email: howard.harris@williams.com

7. Well Name: Federal Well Number: PA 21-29

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8429

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 29 Twp: 6S Rng: 95W Meridian: 6  
Latitude: 39.497985 Longitude: -108.016246

Footage at Surface: 1630 FNL/FSL FNL 1109 FEL/FWL FEL

11. Field Name: Parachute Field Number: 67350

12. Ground Elevation: 5895 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 11/10/2008 PDOP Reading: 5.9 Instrument Operator's Name: J. Kirkpatrick

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1264 FNL 2001 FWL 1264 FNL 2001 FWL  
Sec: 29 Twp: 6S Rng: 95W Sec: 29 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 4920 ft

18. Distance to nearest property line: 2366 ft 19. Distance to nearest well permitted/completed in the same formation: 335 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Fork          | WMFK           | 440-25                  |                               | Unspaced                             |

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 62162

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached

25. Distance to Nearest Mineral Lease Line: 1264 ft 26. Total Acres in Lease: 2110

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Re-Use, Evaporation & Back

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR   | 24+1/1       | 18             | 48              | 45            | 25           | 455           | 0          |
| SURF        | 13+1/2       | 9+5/8          | 32.3            | 2,748         | 959          | 2,748         | 0          |
| 1ST         | 7+7/8        | 4+1/2          | 16.6            | 8,429         | 605          | 8,429         | 4,710      |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Closed Mud System. See Williams Production RMT Master APD dated 4/27/09 for Federal 10 Point Drilling Plan an 13 Point Surface Use Plan.

34. Location ID: 335255

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: 3/9/2010 Email: howard.harris@williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

|                   |  |                        |
|-------------------|--|------------------------|
| <b>API NUMBER</b> | Permit Number: _____                   | Expiration Date: _____ |
| 05                | <b>CONDITIONS OF APPROVAL, IF ANY:</b> |                        |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

| Att Doc Num | Name                    | Doc Description                          |
|-------------|-------------------------|--|
| 400045833   | DEVIATED DRILLING PLAN  | PA 21-29 dir page plot#2 23Feb10 kjs.pdf |
| 400045834   | DEVIATED DRILLING PLAN  | PA 21-29 dir plan#2 23Feb10 kjs.pdf      |
| 400045835   | TOPO MAP                | Topo Map.pdf                             |
| 400045838   | LOCATION PHOTO          | Location Photos.pdf                      |
| 400045839   | WELL LOCATION PLAT      | Location Plat PA 21-29.pdf               |
| 400045842   | LEGAL/LEASE DESCRIPTION | Lease.pdf                                |
| 400045843   | FED. DRILLING PERMIT    | Fed APD PA 21-29.pdf                     |
| 400047649   | FORM 2 SUBMITTED        | 400047649.pdf                            |

Total Attach: 8 Files