

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

look @ plots included

RECEIVED
DEC 23 2008

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. COC46604	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. GM 322-27 (GM 32-27 Pad)	
2. Name of Operator Williams Production RMT Company		9. API Well No.	
3a. Address 1515 Arapahoe St., Tower 3, suite 1000, Denver Co 80202	3b. Phone No. (include area code) 303 606-4071	10. Field and Pool, or Exploratory Grand Valley	
4. Location of well (Report location clearly and in accordance with any State requirements.)* At surface 2428' FNL 1762' FEL SWNE Section 27-T6S-R96W Lot 7 At proposed prod. zone 1708' FNL 2374' FWL SENW Section 27-T6S-R96W Lot 6		11. Sec., T., R., M., or Blk. And Survey or Area Sec 27 T6S R96W 6th Meridian	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST-OFFICE* Approx. 3 miles Northwest of Parachute CO		12. County or Parish Garfield	13. State CO
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) Prop. line approx 1647' From Sfc Drlg Unit 980' From BHL	16. No. of Acres in lease 617.77	17. Spacing Unit dedicated to this well N/2 320	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 589' From BHL	19. Proposed Depth 7301' MD 7077' TVD	20. BLM/ BIA Bond No. on file NMB000396	
21. Elevations (Show whether DF, RT, GR, etc.) 5671' GR	22. Approximate date work will start* 6/1/2009	23. Estimated Duration 120 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized official. |

25. Signature <i>Greg Davis</i>	Name (Printed/ Typed) Greg Davis	Date 1/4/09
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Supervisor Permits Approved By: <i>Allen B. Crockett</i>	Name (Printed/ Typed) Allen B. Crockett, Ph.D.	Date JUL 21 2009
Title Supervisory Natural Resource Specialist	Office Clenwood Springs Energy Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

"Conditions of Approval Attached"

file 18 U.S.C. Section 1001 and Title 43-U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**APPROVED FOR A PERIOD
NOT TO EXCEED 2 YEARS**

**"APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING"**