

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

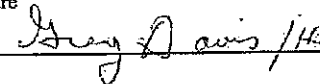
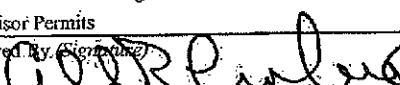
FORM APPROVED  
OMB NO. 1004-0136  
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC34553
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single-Zone <input type="checkbox"/> Multiple-Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company		7. If Unit or CA Agreement, Name and No. COC46604
3a. Address 1515 Arapahoe St., Tower 3, suite 1000, Denver Co 80202		8. Lease Name and Well No. GM 522-27 (GM 32-27 Pad)
3b. Phone No. (include area code) 303-606-4071		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 2422' FNL 1771' FEL SWNE Section 27-T6S-R96W Lot 7 At proposed prod. zone 2485' FNL 2216' FWL SENW Section 27-T6S-R96W Lot 6		10. Field and Pool, or Exploratory Grand Valley
11. Sec., T., R., M., or Blk. And Survey or Area Sec 27 T6S R96W 6th Meridian		12. County or Parish Garfield
13. State CO		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 3 miles Northwest of Parachute CO
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dclg unit line, if any) Prop. line approx 1647' From Sfc. Drilg Unit 203' From BHL	16. No. of Acres in lease 617.77	17. Spacing Unit dedicated to this well N/2 320.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 816' From BHL	19. Proposed Depth 7263' MD 7062' TVD	20. BLM/ BIA Bond No. on file NMB000396
21. Elevations (Show whether DF, RT, GR, etc.) 5671' GR	22. Approximate date work will start* 7/1/2009	23. Estimated Duration 120 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above).        |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/ Typed) Greg Davis	Date 7/1/09
Title Supervisor Permits		
Approved By (Signature) 	Name (Printed/ Typed) Allen B. Crockett, Ph.D.	Date JUL 21 2009
Title Supervisory Natural Resource Specialist		
Office Glenwood Springs Energy Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

**"Conditions of Approval Attached"**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**APPROVED FOR A PERIOD  
NOT TO EXCEED 2 YEARS**

**"APPROVAL TO FLARE GRANTED  
WHILE DRILLING AND TESTING"**