

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

1. OGCC Operator Number: 10071

2. Name of Operator: Bill Barrett Corporation

3. Address: 1099 18th Street, Suite 2300

City: Denver State: CO Zip: 80202

4. Contact Name

Matt Barber

Phone: (303) 312-8168

Fax: (303) 291-0420

5. API Number 05- U45- 18041

OGCC Facility ID Number

6. Well/Facility Name: Kaufman

Well/Facility Number 23D-25-692

8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S, R92W, 6th PM

9. County: Garfield

10. Field Name: Mamm Creek

11. Federal, Indian or State Lease Number: -

Complete the Attachment
Checklist

OP OGCC

Survey Plat

Directional Survey

Surface Eqgmt Diagram

Technical Info Page

Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

FNL/FSL

FEL/FWL

Change of Surface Footage to Exterior Section Lines:

FNL/FSL

FEL/FWL

Change of Bottomhole Footage from Exterior Section Lines:

FNL/FSL

FEL/FWL

Change of Bottomhole Footage to Exterior Section Lines:

FNL/FSL

FEL/FWL

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

☐ CHANGE WELL NAME

From:

Plugging Bond: ☐ Blanket ☐ Individual

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes ☐ No

Is site ready for inspection?

☐ Yes ☐ No

Date Ready for Inspection:

Has Production Equipment been removed from site?

☐ Yes ☐ No

Date of last MIT

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

*submit cbl and cement job summaries

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber

Date: 3/16/2010

Email: mbarber@billbarrettcorp.com

Print Name: Matt Barber

Title: Permit Analyst

COGCC Approved:

Title

Keith J. Kij

EIT III

Date: MAR 18 2010

CONDITIONS OF APPROVAL, IF ANY:



02577065

State of Colorado

Oil and Gas Conservation Commission

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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RECEIVED

MAR 16 2010

COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 16 2010

OGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-18641

2. Name of Operator: Bill Barrett Corporation

3. Well Name: Kaufman Well Number: 23D-25-692

4. Location: (QtrQtr, Sec, Twp, Rng, Mer): NESW, Sec. 25, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

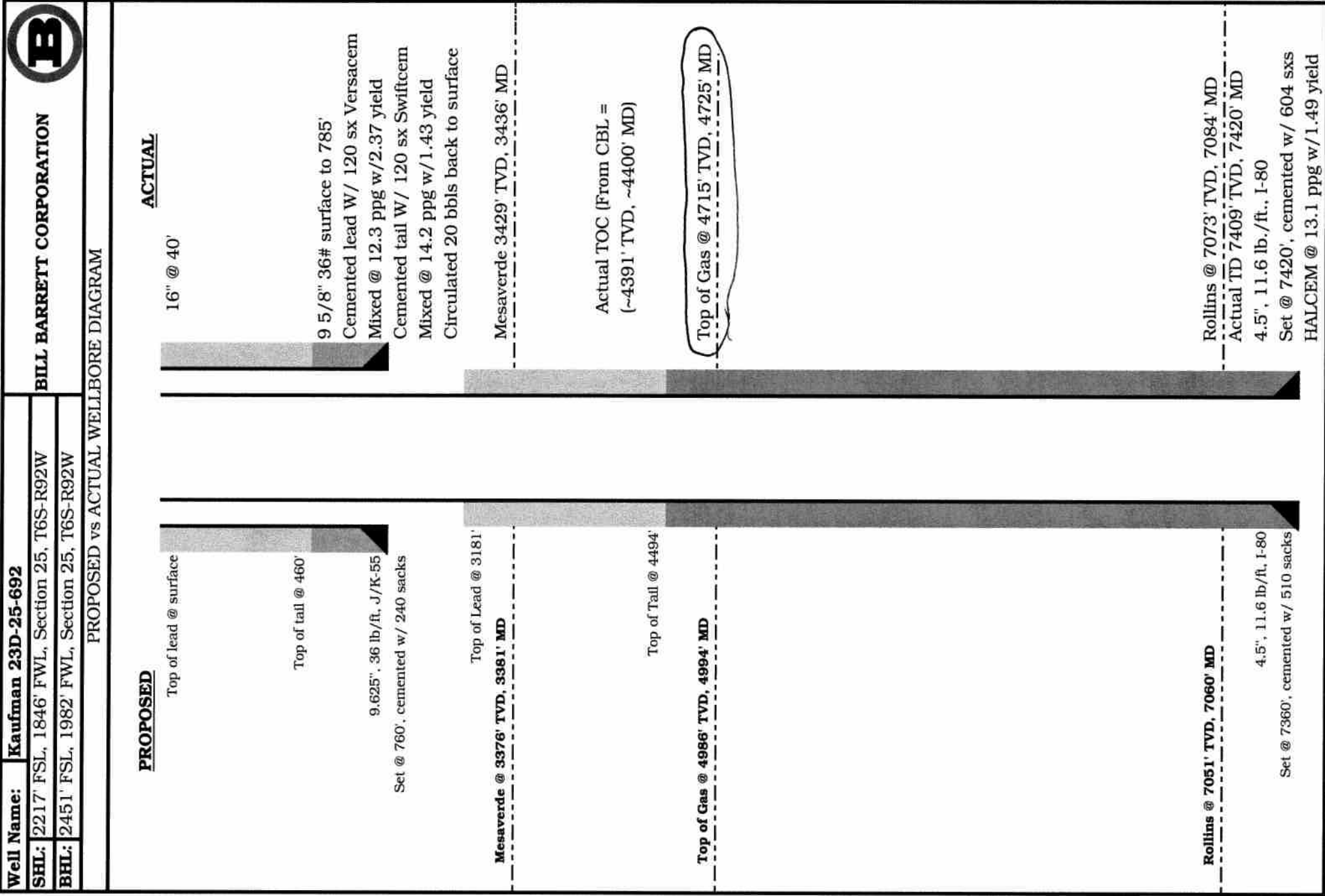
TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

RECEIVED

MAR 16 2010

COGCC/Rifle Office



RECEIVED

MAR 16 2010

COGCC/Rifle Office

BILL BARRETT CORPORATION

Bradenhead Pressure Summary



Well: Kaufman 23D-25-692
Pad: 33C-25-692
API No: 05-045-18641
Permit No: 20092062

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 2/9/2010
Plug Bumped: 0800 hrs, 02/09/2010
WOC Time: 2 hrs.
Temp. Log Run: 0900 hrs, 02/09/2010
Casing Slips Set: 1000 hrs, 02/09/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

TOC 4400'

KK

Comments:

Top of cement based on Temperature log: ~ 4,400' MD; Estimated Top of Gas: ~ 4,725 MD.

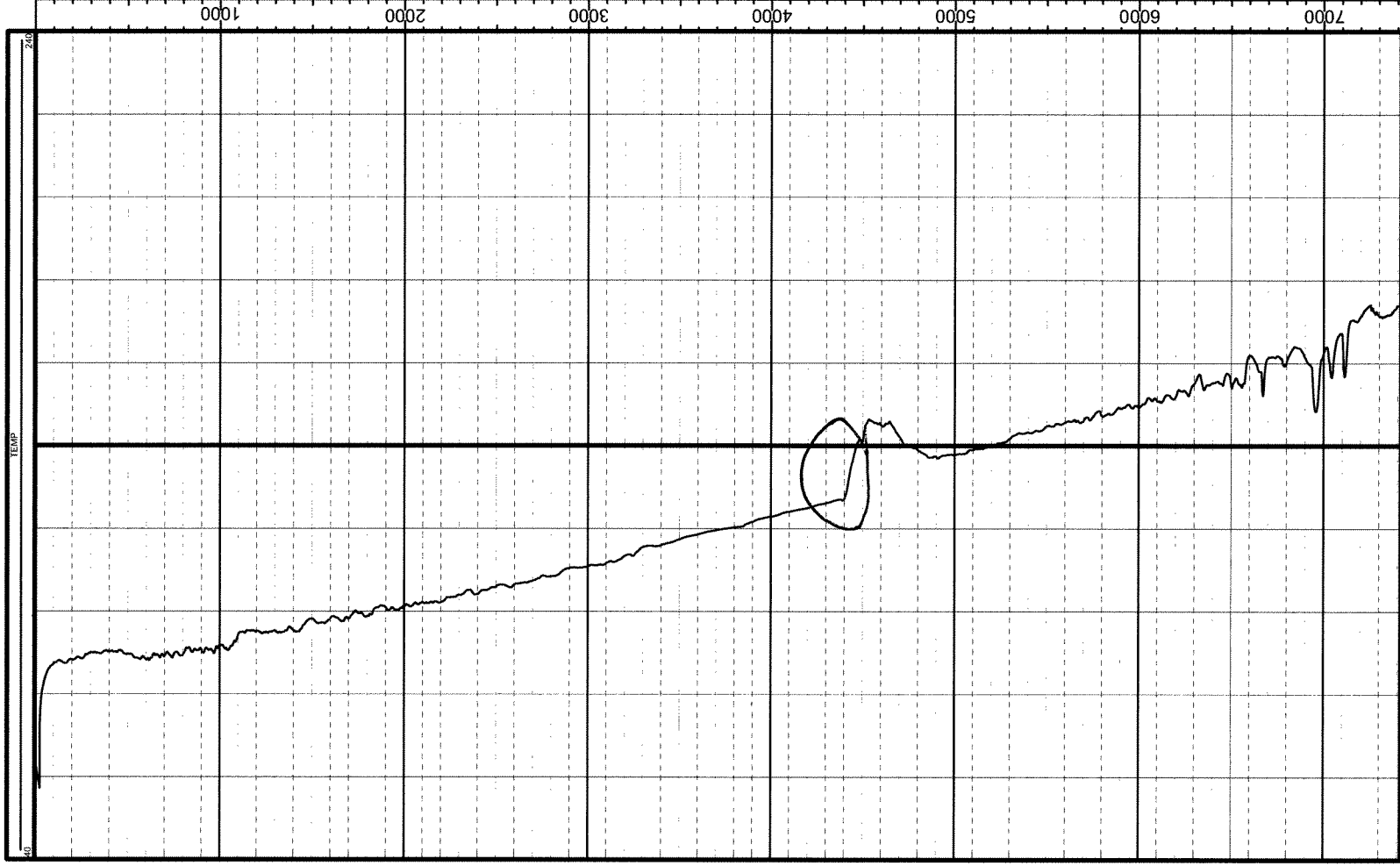
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MAR 16 2010

COGCC/Rifle Office



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