

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400045578

Oil and Gas Location Assessment

New Location  Amend Existing Location Location#: 334461

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**334461**  
Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION  
 This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_  
 This location is in a sensitive wildlife habitat area.  
 This location is in a wildlife restricted surface occupancy area.  
 This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator  
Operator Number: 16800  
Name: DELTA PETROLEUM CORPORATION  
Address: 370 17TH ST STE 4300  
City: DENVER State: CO Zip: 80202

3. Contact Information  
Name: Kallasandra Moran  
Phone: (303) 575-0323  
Fax: (303) 575-0324  
email: kmoran@deltapetro.com

4. Location Identification:  
Name: BCU Pad Number: 16P  
County: MESA  
Quarter: SESE Section: 16 Township: 9S Range: 93W Meridian: 6 Ground Elevation: 7337  
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.  
Footage at surface: 1092 feet, from North or South section line: FSL and 327 feet, from East or West section line: FEL  
Latitude: 39.272600 Longitude: -107.766300 PDOP Reading: 0.0 Date of Measurement: 04/28/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):  
Special Purpose Pits:  Drilling Pits:  Wells:  Production Pits:  Dehydrator Units:   
Condensate Tanks:  Water Tanks:  Separators:  Electric Motors:  Multi-Well Pits:   
Gas or Diesel Motors:  Cavity Pumps:  LACT Unit:  Pump Jacks:  Pigging Station:   
Electric Generators:  Gas Pipeline:  Oil Pipeline:  Water Pipeline:  Flare:   
Gas Compressors:  VOC Combustor:  Oil Tanks:  Fuel Tanks:   
Other: \_\_\_\_\_

6. Construction:

Date planned to commence construction: 04/30/2010 Size of disturbed area during construction in acres: 6.20
Estimated date that interim reclamation will begin: 11/30/2010 Size of location after interim reclamation in acres: 1.60
Estimated post-construction ground elevation: 7334 Will a closed loop system be used for drilling fluids: Yes [X]
Will salt sections be encountered during drilling: Yes [ ] No [X] Is H2S anticipated? Yes [ ] No [X]
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [ ] No [X]
Mud disposal: Offsite [ ] Onsite [X] Method: Land Farming [ ] Land Spreading [ ] Disposal Facility [ ]
Other: Closed loop

7. Surface Owner:

Name: Delta Petroleum Phone:
Address: 370 17th Street Fax:
Address: Suite 4300 Email:
City: Denver State: CO Zip: 80202 Date of Rule 306 surface owner consultation:
Surface Owner: [X] Fee [ ] State [ ] Federal [ ] Indian [ ]
Mineral Owner: [X] Fee [ ] State [ ] Federal [ ] Indian [ ]
The surface owner is: [ ] the mineral owner [ ] committed to an oil and gas lease
[ ] is the executer of the oil and gas lease [X] the applicant
The right to construct the location is granted by: [ ] oil and gas lease [ ] Surface Use Agreement [ ] Right of Way
[X] applicant is owner
Surface damage assurance if no agreement is in place: [ ] \$2000 [ ] \$5000 [ ] Blanket Surety ID

8. Reclamation Financial Assurance:

[ ] Well Surety ID: 20090069 [ ] Gas Facility Surety ID: [ ] Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [ ] No [X]
Distance, in feet, to nearest building: 661 , public road: 540 , above ground utilit: 726
, railroad: 5280 , property line: 388

10. Current Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP
Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):
Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

11. Future Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP
Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):
Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 37 Fughes clay loam, 2 to 6 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 04/28/2008

List individual species: Bruchy loam: Gambel Oak, Elk Sedge, Mountain Snowberry, Saskatoon Serviceberry, Slender Wheatgrass, True Mountain Mahogany, Western Wheatgrass.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 703, water well: 287, depth to ground water: 9

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

#4 – GPS Data: No PDOP reading is available as per Surveyor - Control for survey was established using differentially corrected GPS from an Opus based control network. Well location was established using non-GPS conventional methods, therefore no PDOP reading was taken. #6 - Construction - Delta Petroleum used well BCU 15-142 as the point to determine distance from wellhead. #9 – Cultural - All distances listed as 5280 are over 1 mile. #14 - Water Resources - The depth to ground water was determined by using static water level data of nearest waterwell (Permit # 280720/ Receipt # 9503230). The reference area is undisturbed ground immediately adjacent and south of the pad as shown in "Looking South" location photo. BCU Pad 16P is an existing location for the Buzzard Creek 15-12 (05-077-08732) and the Buzzard Creek 21-1 (05-077-08746). The current disturbed acreage for the location is 0.9 acres. Delta Petroleum became surface owner as of 4/18/2008, therefore Rule 306 is not applicable. There will not be a 30 day letter or SUA attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/09/2010 Email: kmoran@deltapetro.com

Print Name: Kallasandra Moran Title: Permit Representative

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

Att Doc Num	Name	Doc Description
400045744	LOCATION PICTURES	BCU Pad 16P - Location Photos.pdf
400045745	LOCATION DRAWING	Delta BCU 16P - Location Drawing.pdf
400045746	HYDROLOGY MAP	Delta BCU 16P - Hydrology Map.pdf
400045747	ACCESS ROAD MAP	Delta BCU 16P - Access Road Topo.pdf
400045748	CONST. LAYOUT DRAWINGS	Delta BCU 16P - Construction Layout.pdf
400045749	MULTI-WELL PLAN	Delta BCU 16P - Multi-Well Plan.pdf
400045750	NRCS MAP UNIT DESC	NRCS Map Unit Description.pdf
400045751	OTHER	NRCS Rangeland Productivity and Plant Composition.pdf
400047675	FORM 2A SUBMITTED	400047675.pdf

Total Attach: 9 Files