



02054281



# State of Colorado Oil and Gas Conservation Commission

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MAR 12 2010

**COGCC****LOSS OF WELL CONTROL REPORT**

As required by Rule 327.

|                                      |  |   |
|--------------------------------------|--|---|
| 1. OGCC Operator Number: 96850       | 4. Contact Name & Phone<br>Tony Franzone | Report taken by:<br><br>Tony Franzone<br>D. ANDREWS |
| 2. Name of Operator: Williams RMT    | Ph: 970 589 1454                         |   |
| 3. Address: 1058 County Road 215     | Fax:                                     |   |
| City: Parachute State: CO Zip: 81635 |  |   |

**WELL LOCATION INFORMATION**

|  |                            |
|--|----------------------------|
| 5. API Number: 045-17268-00 045-17628-00                                   | 6. County: Garfield        |
| 7. Well Name: Federal  | 8. Well Number: RWF 414-18 |
| 9. Unit Name (if appl.):   | 10. Unit No:               |
| 11. QtrQtr: SESW Sec: 18 Twp: 6S Rng: 94W Meridian: 6th PM                 |                            |
| 12. Footage From Exterior Section Lines: 218 FSL 1617 FWL 220 FSL 1624 FWL |                            |
| 13. Field Name: Rulison  | 14. Field Number: 75400    |

**CASING INFORMATION**

|   |
|---|
| 15. Surface Casing Size: 9 5/8 Weight per Foot: 32.3 Grade: H 40 True Vertical Setting Depth: 1110 ft |
| 16. Intermed. Casing Size: N/A Weight per Foot: Grade: True Vertical Setting Depth:                   |

**KICK INFORMATION**

|  |                             |
|--|-----------------------------|
| 17. True Vertical Depth at Kick: 9025 ft   | 19. Formation Code: C o z z |
| 18. Formation at Kick: Cozzette  |                             |
| 20. Shut-in Drill Pipe Pressure (SIDPP): 400 psi.  |                             |
| 21. Shut-in Casing Pressure (SICP): 250 psi.   |                             |
| 22. Mud Weight at Time of Kick: 12.8 ppg.  |                             |
| 23. Pit Gain: Initial 25, 100 total bbls.  |                             |
| 24. Time and Date Shut In: March 9, 2010 5:25 AM   |                             |
| 25. Mud Weight Required to Control Well: 13.5 ppg.   |                             |
| 26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water  |                             |
| 27. Comments (describe actions to control in detail):<br>On Well RWF 414-18, at 3:40 AM, March 9, 2010, a mud pit gain was observed, and well control was initiated through the gas buster. At 5:25 AM, a soft shut in procedure was implemented. Well was circulated through choke, with mud being brought up to a 13.5 ppg weight. Circulated through choke for a total of 12 hrs and 35 mins., conditioning gas-cut mud. At 6:00 PM, March 9, the choke was opened, and the mud pumps were shut down to check for mud flow. No flow observed. Resumed normal drilling operations, with constant monitoring. |                             |