

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2094608

Plugging Bond Surety

20060014

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refilling ☐

Sidetrack ☐

3. Name of Operator: KLABZUBA OIL & GAS INC

4. COGCC Operator Number: 10148

5. Address: 930 WEST 1ST ST 4TH FLR

City: FT WORTH State: TX Zip: 76102

6. Contact Name: MIKE COLLOM Phone: (303)382-2172 Fax: (303)299-9087  
Email: MCOLLOM@KLABZUBA.COM

7. Well Name: HOUGH, R.M. Well Number: A-3

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5619

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 7 Twp: 1N Rng: 57W Meridian: 6

Latitude: 40.063073 Longitude: -103.803158

Footage at Surface: 1636 FNL/FSL FSL 2272 FEL/FWL FWL

11. Field Name: ADENA Field Number: 700

12. Ground Elevation: 4492 13. County: MORGAN

14. GPS Data:

Date of Measurement: 01/01/2010 PDOP Reading: 0.0 Instrument Operator's Name: NONE

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2272 ft

18. Distance to nearest property line: 368 ft 19. Distance to nearest well permitted/completed in the same formation: 2900 ft

20. LEASE, SPACING AND POOLING INFORMATION

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20060015

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T1N-R57W SEC. 7 S/2NW/4, SW, SEC. 18 NW/4, N/2SW/4

25. Distance to Nearest Mineral Lease Line: 368 ft

26. Total Acres in Lease: 480

## DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	8	8+5/8	24	103	75	103	0
1ST		5+1/2	14	5,617	225	5,617	

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments A CIBP WILL BE SET @ +/-5550' OVER THE EXISTING J SAND PERFS. (5574'-5607') AND THE D SAND PERFORATED FROM 5517'-5527'. Per email received from Mike on 2-10-10 for the Hough R.M. A-3 recompletion, KOGI will not be constructing any flow back pits (and fluids will be confined to frac tanks). Also, this work is being conducted prior to any final reclamation of these locations, and will be confined within the original disturbed area on the existing locations.

34. Location ID: 313720

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MIKE COLLOM

Title: ENGINEERING MGR. Date: 1/21/2010 Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/12/2010

<b>API NUMBER</b> 05 087 05357 00	Permit Number: _____	Expiration Date: 3/11/2011
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**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

1) Provide 24 hr notice of spud to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us . 2) No CBL on file with the COGCC. Cement coverage shall be from TD to a minimum of 200' above D-sand. Existing cement coverage shall be verify with a cement bond log, per Rule 317.i . 3) For water well coverage, add stage cement from 200' to 50' above the shoe. Verify coverage with cement bond log. 4) Upon well recompletion operator shall file a COGCC Form 5, Completion Report reflecting the actual casing and cement configuration.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2094608	APD ORIGINAL	LF@2215965 2094608
400030995	FORM 2 SUBMITTED	LF@2395877 400030995

Total Attach: 2 Files