

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  **Recomplete and Operate**

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refilling   
Sidetrack

Document Number:  
2094607  
Plugging Bond Surety  
20060014

3. Name of Operator: KLABZUBA OIL & GAS INC 4. COGCC Operator Number: 10148

5. Address: 930 WEST 1ST ST 4TH FLR  
City: FT WORTH State: TX Zip: 76102

6. Contact Name: MIKE COLLOM Phone: (303)382-2172 Fax: (303)299-9087  
Email: MCOLLOM@KLABZUBA.COM

7. Well Name: HOUGH, R.M. Well Number: A-2

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5619

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 7 Twp: 1N Rng: 57W Meridian: 6  
Latitude: 40.066663 Longitude: -103.803169

Footage at Surface: 2945 FNL/FSL FSL 2271 FEL/FWL FWL

11. Field Name: ADENA Field Number: 700

12. Ground Elevation: 4490 13. County: MORGAN

14. GPS Data:

Date of Measurement: 01/01/2010 PDOP Reading: 0.0 Instrument Operator's Name: NONE

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 2271 ft

18. Distance to nearest property line: 369 ft 19. Distance to nearest well permitted/completed in the same formation: 1850 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D SAND	DSND			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20060015

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T1N-R57W SEC. 7 S/2NW/4, SW, SEC. 18 NW/4, N/2SW/4

25. Distance to Nearest Mineral Lease Line: 369 ft 26. Total Acres in Lease: 480

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	+8	8+5/8	24,32	109	75	109	0
1ST		5+1/2	15.5	5,616	225	5,616	2

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments A CIBP WILL BE SET @ +/-5550' OVER THE EXISTING J SAND PERFS. (5584'-5602') AND THE D SAND PERFORATED FROM 5512'-5524'. Per email received from Mike on 2-10-10 for the Hough R.M. A-2 recompletion, KOGI will not be constructing any flow back pits (and fluids will be confined to frac tanks). Also, this work is being conducted prior to any final reclamation of these locations, and will be confined within the original disturbed area on the existing locations.

34. Location ID: 313729

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MIKE COLLOM

Title: ENGINEERING MGR. Date: 1/21/2010 Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 3/12/2010

**API NUMBER**

05 087 05378 00

Permit Number: \_\_\_\_\_ Expiration Date: 3/11/2011

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

1) Provide 24 hr notice of spud to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us . 2) No CBL on file with the COGCC. Cement coverage shall be from TD to a minimum of 200' above D-sand. Existing cement coverage shall be verify with a cement bond log, per Rule 317.i . 3) For water well coverage, add stage cement from 200' to 50' above the shoe. Verify coverage with cement bond log. 4) Upon well recompletion operator shall file a COGCC Form 5, Completion Report reflecting the actual casing and cement configuration.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1725619	SURFACE CASING CHECK	LF@2431291 1725619
2094607	APD ORIGINAL	LF@2215966 2094607
400031033	FORM 2 SUBMITTED	LF@2395873 400031033

Total Attach: 3 Files