

FORM

4

Rev 12/05

State of Colorado

Oil and Gas Conservation Com

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 696-1100 FAX: (303) 696-2109



02577046

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	
2. Name of Operator:	Williams Production RMT Co.	Greg Davis	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Phone: (303) 606-4071		
City: Denver State: CO Zip 80202	Fax: (303) 629-8272		
5. API Number 05-045-17265-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Jolley	7. Well/Facility Number 17-25D	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 17-T6S-91W		Surface Egpm't Diagram	
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

Complete the Attachment  
Checklist

OP OGCC

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COGCC/Battle Office

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	219'C
Ground Elevation	Distance to nearest well same formation	Is location in a High Density Area (rule 603b)? Yes/No
		Surface owner consultation date:

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ Remove from surface bond  
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (e mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
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☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☒ Report of Work Done

Date Work Completed: 11/19/09

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Bradenhead Gas Analyses

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis

Date: 2/19/10

Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis

Title: Supervisor Permits

COGCC Approved: Ken J. Kij


Title

EIT III

Date: MAR 09 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

		FOR OGCC USE ONLY	
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MAR 01 2010		MAR 01 2010	
OGCC/Rifle Office		OGCC/Rifle Office	

- |  |                            |                       |                 |
|--|----------------------------|-----------------------|-----------------|
| 1. OGCC Operator Number:                       | 96850                      | API Number:           | 05-045-17265-00 |
| 2. Name of Operator:                           | Williams Production RMT Co | OGCC Facility ID #    |                 |
| 3. Well/Facility Name:                         | Jolley                     | Well/Facility Number: | 17-25D          |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SENW Section 17-T6S-R91W   |                       |                 |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

As per conditions of approval for venting bradenhead gas on the subject well, attached is a gas analyses for bradenhead gas only (Well is WOC so no gas available to sample yet.)



ISOTECH

ISOTECH LABORATORIES INC

ANALYSIS REPORT

Lab #: 177098

Sample Name: Jolley 17-25D

Company: Williams Production, Parachute, CO

Date Sampled: 11/19/2009

Container: 1 Liter Cylinder

Field/Site Name: Kokopelli Field

Location:

Formation/Depth:

Sampling Point:

Date Received: 12/28/2009

Date Reported: 2/08/2010

Job #: 12386

Co. Lab#:

Cylinder: 1013

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Component	Chemical mol. %	Delta 13C per mil	Delta D per mil	Delta 15N per mil
Carbon Monoxide -----	nd			
Hydrogen Sulfide -----	nd			
Helium -----	0.0107			
Hydrogen -----	0.0308			
Argon -----	nd			
Oxygen -----	0.012			
Nitrogen -----	0.48			
Carbon Dioxide -----	0.005			
Methane -----	84.95	-42.61	-198.6	
Ethane -----	9.36	-27.91		
Ethylene -----	nd			
Propane -----	3.10	-25.07		
Iso-butane -----	0.727	-25.70		
N-butane -----	0.675	-24.44		
Iso-pentane -----	0.238			
N-pentane -----	0.180			
Hexanes + -----	0.232			

Total BTU/cu.ft. dry @ 60deg F & 14.7psia, calculated: 1181

Specific gravity, calculated: 0.665

nd = not detected. na = not analyzed. Isotopic composition of carbon is relative to VPDB. Isotopic composition of hydrogen is relative to VSMOW. Calculations for BTU and specific gravity per ASTM D3588. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

Chemical analysis based on standards accurate to within 2%