

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10091	4. Contact Name	
2. Name of Operator:	Berry Petroleum Company	Janni Keidel	
3. Address:	1999 Broadway, Suite # 3700	Phone:	303-999-4225
City:	Denver	State:	CO
Zip:	80202	Fax:	303-999-4325
5. API Number	05- 045-12883-00	OGCC Facility ID Number	
6. Well/Facility Name:	Granlee OM	7. Well/Facility Number	09C I02 696
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENE, Sec. 2, T6S, R96W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Grand Valley
11. Federal, Indian or State Lease Number:			



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COGCC/RH/le Office

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	X
Other	X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude		
Longitude		
Ground Elevation		
Distance to nearest property line		
Distance to nearest lease line		
Distance to nearest well same formation		
Distance to nearest bldg, public rd, utility or RR		
Is location in a High Density Area (rule 603b)?		Yes/No
Surface owner consultation date:		

attach directional survey

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT						<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration		Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Gas Analytical Report	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Janni Keidel Date: 12-10-09 Email: jek@bry.com

Print Name: Janni Keidel

Title: Permitting Agent

COGCC Approved: Ken Kij Title: EIT III Date: MAR 09 2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE

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OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-12883-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Granlee OM Well/Facility Number: 09C 102 596
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec. 2, T6S, R96W, 6th P.M.

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5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS**QUESTAR APPLIED TECHNOLOGY**

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID: N/A Description: OM 09C-102-696 Casing
 Analysis Date/Time: 12/7/2009 1:24 PM Field: Old Mountain
 Analyst Initials: AST ML#: Berry Petroleum
 Instrument ID: Instrument 1 GC Method: Quesbtex
 Data File: QPC65.D
 Date Sampled: 11/30/2009

Component	Mol%	Wt%	LV%
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Methane	89.9238	79.3188	85.5720
Ethane	5.9607	9.8549	8.9740
Propane	1.2570	3.0476	1.9457
Isobutane	0.3168	1.0123	0.5821
n-Butane	0.2095	0.6696	0.3711
Neopentane	0.0051	0.0201	0.0109
Isopentane	0.1291	0.5123	0.2655
n-Pentane	0.0630	0.2499	0.1282
2,2-Dimethylbutane	0.0065	0.0307	0.0152
2,3-Dimethylbutane	0.0087	0.0412	0.0200
2-Methylpentane	0.0288	0.1365	0.0671
3-Methylpentane	0.0155	0.0737	0.0356
n-Hexane	0.0232	0.1100	0.0536
Heptanes	0.0394	0.2032	0.0893
Octanes	0.0028	0.0175	0.0079
Nonanes	0.0012	0.0071	0.0028
Decanes plus	0.0008	0.0066	0.0029
Nitrogen	0.1945	0.2996	0.1198
Carbon Dioxide	1.8136	4.3884	1.7363
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

Units

Global Properties
 Gross BTU/Real CF 1081.9 BTU/SCF at 60°F and 14.73 psia
 Sat. Gross BTU/Real CF 1064.2 BTU/SCF at 60°F and 14.73 psia
 Gas Compressibility (Z) 0.9975

Specific Gravity 0.6294 air=1
 Avg Molecular Weight 18.188 gm/mole
 Propane GPM 0.345586 gal/MCF
 Butane GPM 0.169302 gal/MCF
 Gasoline GPM 0.120973 gal/MCF
 26# Gasoline GPM 0.187145 gal/MCF
 Total GPM 0.636132 gal/MCF
 Base Mol% 99.653 %v/v

Sample Temperature: 56 °F
 Sample Pressure: 425 psig

Reviewed By:

TECHNICAL INFORMATION PAGE



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OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-12883-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Granlee OM Well/Facility Number: 09C 102 696
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec. 2, T6S, R96W, 6th P.M.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Component	Mol%	Wt%	LV%
Benzene	0.0009	0.0037	0.0014
Toluene	0.0009	0.0045	0.0017
Ethylbenzene	0.0000	0.0000	0.0000
M&P Xylene	0.0007	0.0042	0.0016
O-Xylene	0.0002	0.0010	0.0004
2,2,4-Trimethylpentane	0.0012	0.0074	0.0033
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0055	0.0252	0.0104
Methylcyclohexane	0.0062	0.0336	0.0140
Description:	OM 09C-102-696 Casing		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	1.8136	4.3884	1.7363
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.1945	0.2996	0.1198
Methane	89.9238	79.3188	85.5720
Ethane	5.9607	9.8549	8.9740
Propane	1.2570	3.0476	1.9457
Isobutane	0.3168	1.0123	0.5821
n-Butane	0.2095	0.6696	0.3711
Isopentane	0.1342	0.5324	0.2764
n-Pentane	0.0630	0.2499	0.1282
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0232	0.1100	0.0536
Cyclohexane	0.0055	0.0252	0.0104
Other Hexanes	0.0595	0.2821	0.1379
Heptanes	0.0247	0.1288	0.0585
Methylcyclohexane	0.0062	0.0336	0.0140
2,2,4 Trimethylpentane	0.0012	0.0074	0.0033
Benzene	0.0009	0.0037	0.0014
Toluene	0.0009	0.0045	0.0017
Ethylbenzene	0.0000	0.0000	0.0000
Xylenes	0.0009	0.0052	0.0020
C8+ Heavies	0.0039	0.0260	0.0116
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS*QUESTAR APPLIED TECHNOLOGY*

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID: N/A Description: OM 09C Surface Casing
Analysis Date/Time: 12/8/2009 10:26 AM Field: Old Mountain
Analyst Initials: AST ML#: Berry Petroleum
Instrument ID: Instrument 1 GC Method: Quesbtex
Data File: QPC74.D
Date Sampled: 12/2/2009

Component	Mol%	Wt%	LV%
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Methane	86.3960	72.3522	81.2532
Ethane	7.0214	11.0212	10.4472
Propane	1.6170	3.7220	2.4736
Isobutane	0.4113	1.2479	0.7470
n-Butane	0.2287	0.6938	0.4003
Neopentane	0.0054	0.0204	0.0115
Isopentane	0.1352	0.5093	0.2748
n-Pentane	0.0580	0.2185	0.1167
2,2-Dimethylbutane	0.0063	0.0284	0.0146
2,3-Dimethylbutane	0.0098	0.0442	0.0223
2-Methylpentane	0.0283	0.1274	0.0653
3-Methylpentane	0.0168	0.0754	0.0380
n-Hexane	0.0261	0.1173	0.0595
Heptanes	0.1605	0.7814	0.3384
Octanes	0.0342	0.2038	0.0948
Nonanes	0.0159	0.0992	0.0434
Decanes plus	0.0005	0.0034	0.0016
Nitrogen	0.0734	0.1073	0.0447
Carbon Dioxide	3.7552	8.6269	3.5531
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

Global Properties Units

Gross BTU/Real CF	1086.9	BTU/SCF at 60°F and 14.73 psia
Sat.Gross BTU/Real CF	1069.2	BTU/SCF at 60°F and 14.73 psia
Gas Compressibility (Z)	0.9972	
Specific Gravity	0.6630	air=1
Avg Molecular Weight	19.157	gm/mole
Propane GPM	0.444561	gal/MCF
Butane GPM	0.206186	gal/MCF
Gasoline GPM	0.172128	gal/MCF
26# Gasoline GPM	0.245973	gal/MCF
Total GPM	0.824779	gal/MCF
Base Mol%	100.656	%v/v

Sample Temperature: 58 °F
Sample Pressure: 68 psig

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Component	Mol%	Wt%	LV%
Benzene	0.0148	0.0604	0.0230
Toluene	0.0326	0.1567	0.0605
Ethylbenzene	0.0006	0.0034	0.0013
M&P Xylene	0.0055	0.0306	0.0119
O-Xylene	0.0004	0.0025	0.0009
2,2,4-Trimethylpentane	0.0042	0.0250	0.0117
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0165	0.0727	0.0312
Methylcyclohexane	0.0439	0.2251	0.0980
Description:	OM 09C Surface Casing		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	3.7552	8.6269	3.5531
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.0734	0.1073	0.0447
Methane	86.3960	72.3522	81.2532
Ethane	7.0214	11.0212	10.4472
Propane	1.6170	3.7220	2.4736
Isobutane	0.4113	1.2479	0.7470
n-Butane	0.2287	0.6938	0.4003
Isopentane	0.1406	0.5297	0.2863
n-Pentane	0.0580	0.2185	0.1167
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0261	0.1173	0.0595
Cyclohexane	0.0165	0.0727	0.0312
Other Hexanes	0.0612	0.2754	0.1402
Heptanes	0.0485	0.2415	0.1140
Methylcyclohexane	0.0439	0.2251	0.0980
2,2,4 Trimethylpentane	0.0042	0.0250	0.0117
Benzene	0.0148	0.0604	0.0230
Toluene	0.0326	0.1567	0.0605
Ethylbenzene	0.0006	0.0034	0.0013
Xylenes	0.0059	0.0331	0.0128
C8+ Heavies	0.0441	0.2699	0.1257
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000