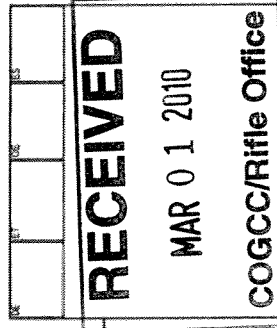


SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10091	4. Contact Name	
2. Name of Operator:	Berry Petroleum Company	Janni Keidel	
3. Address:	1999 Broadway, Suite # 3700	Phone:	303-999-4325
City:	Denver	State:	CO
Zip:	80202	Fax:	303-999-4325
5. API Number	05-045-12350-00	OGCC Facility ID Number	
6. Well/Facility Name:	Chevron	Well/Facility Number	5-1D
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SWNW, Sec. 4, T6S, R96W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Grand Valley
11. Federal, Indian or State Lease Number:			



General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude		
Longitude		
Ground Elevation		
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):						Signed surface use agreement attached
Effective Date:						
Plugging Bond:	<input type="checkbox"/> Blanket	<input type="checkbox"/> Individual				

<input type="checkbox"/> ABANDONED LOCATION:						
Was location ever built?	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
Is site ready for inspection?	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
Date Ready for Inspection:						

<input type="checkbox"/> SPUD DATE:						
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS	(6 mos from date casing set)					

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date	

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately						
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.						

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent						
Approximate Start Date:						
<input type="checkbox"/> Report of Work Done						
Date Work Completed:						

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)						
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal				
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste				
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans				
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Gas Analytical Report	for Spills and Releases				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Janni Keidel Date: 12-10-09 Email: jek@bry.com

Print Name: Janni Keidel Title: Permitting Agent

COGCC Approved: Keith Kij Title: EIT III Date: MAR 09 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



RECEIVED

MAR 01 2010

OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-12350-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Chevron Well/Facility Number: 5-1D
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 4, T6S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS**QUESTAR APPLIED TECHNOLOGY**

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID: N/A Description: Chevron 5-1 D Casing

Analysis Date/Time: 12/7/2009 10:39 AM Field: Grand Valley

Analyst Initials: AST ML#: Berry Petroleum

Instrument ID: Instrument 1 GC Method: Quesbtex

Data File: QPC62.D

Date Sampled: 11/30/2009

Component	Mol%	Wt%	LV%
-----------	------	-----	-----

Methane	90.7978	80.6874	86.0311
Ethane	5.9765	9.9547	8.9590
Propane	1.4227	3.4752	2.1928
Isobutane	0.3436	1.1063	0.6287
n-Butane	0.2564	0.8255	0.4522
Neopentane	0.0053	0.0213	0.0114
Isopentane	0.1364	0.5449	0.2792
n-Pentane	0.0808	0.3228	0.1636
2,2-Dimethylbutane	0.0071	0.0337	0.0165
2,3-Dimethylbutane	0.0128	0.0610	0.0293
2-Methylpentane	0.0370	0.1767	0.0859
3-Methylpentane	0.0211	0.1008	0.0482
n-Hexane	0.0397	0.1897	0.0914
Heptanes	0.1516	0.7844	0.3324
Octanes	0.0175	0.1105	0.0486
Nonanes	0.0054	0.0355	0.0147
Decanes plus	0.0013	0.0099	0.0043
Nitrogen	0.1300	0.2018	0.0797
Carbon Dioxide	0.5570	1.3579	0.5310
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

Global Properties

Gross BTU/Real CF 1107.2

Sat.Gross BTU/Real CF 1089.1

Gas Compressibility (Z) 0.9974

Specific Gravity 0.6248

Avg Molecular Weight 18.053

Propane GPM 0.391142

Butane GPM 0.192803

Gasoline GPM 0.188133

26# Gasoline GPM 0.269170

Total GPM 0.772460

Base Mol% 99.051

Units

BTU/SCF at 60°F and 14.73 psia

BTU/SCF at 60°F and 14.73 psia

air=1

gm/mole

gal/MCF

gal/MCF

gal/MCF

gal/MCF

gal/MCF

%v/v

Sample Temperature: 70 °F

Sample Pressure: 350 psig

Reviewed By:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 01 2010

OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-12350-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Chevron Well/Facility Number: 5-1D
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 4, T6S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Component	Mol%	Wt%	LV%
Benzene	0.0087	0.0375	0.0136
Toluene	0.0118	0.0602	0.0221
Ethylbenzene	0.0003	0.0017	0.0006
M&P Xylene	0.0019	0.0110	0.0041
O-Xylene	0.0003	0.0018	0.0007
2,2,4-Trimethylpentane	0.0041	0.0257	0.0114
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0238	0.1108	0.0452
Methylcyclohexane	0.0359	0.1954	0.0808
Description:	Chevron 5-1 D		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.5570	1.3579	0.5310
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.1300	0.2018	0.0797
Methane	90.7978	80.6874	86.0311
Ethane	5.9765	9.9547	8.9590
Propane	1.4227	3.4752	2.1928
Isobutane	0.3436	1.1063	0.6287
n-Butane	0.2564	0.8255	0.4522
Isopentane	0.1417	0.5662	0.2906
n-Pentane	0.0808	0.3228	0.1636
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0397	0.1897	0.0914
Cyclohexane	0.0238	0.1108	0.0452
Other Hexanes	0.0780	0.3722	0.1799
Heptanes	0.0673	0.3548	0.1593
Methylcyclohexane	0.0359	0.1954	0.0808
2,2,4 Trimethylpentane	0.0041	0.0257	0.0114
Benzene	0.0087	0.0375	0.0136
Toluene	0.0118	0.0602	0.0221
Ethylbenzene	0.0003	0.0017	0.0006
Xylenes	0.0022	0.0128	0.0048
C8+ Heavies	0.0217	0.1414	0.0622
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 01 2010

OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-12350-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Chevron Well/Facility Number: 5-1D
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 4, T6S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS**QUESTAR APPLIED TECHNOLOGY**

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID: N/A Description: Chevron 5-1 D Surface Casing
Analysis Date/Time: 12/8/2009 9:37 AM Field: Grand Valley
Analyst Initials: AST ML#: Berry Petroleum
Instrument ID: Instrument 1 GC Method: Quesbtex
Data File: QPC73.D
Date Sampled: 11/30/2009

Component	Mol%	Wt%	LV%
-----------	------	-----	-----

Methane	91.2851	82.5620	86.9353
Ethane	5.9936	10.1604	9.0304
Propane	1.3593	3.3792	2.1057
Isobutane	0.3228	1.0577	0.5936
n-Butane	0.2308	0.7561	0.4090
Neopentane	0.0049	0.0197	0.0105
Isopentane	0.1078	0.4386	0.2219
n-Pentane	0.0574	0.2334	0.1168
2,2-Dimethylbutane	0.0045	0.0218	0.0105
2,3-Dimethylbutane	0.0064	0.0310	0.0147
2-Methylpentane	0.0186	0.0903	0.0433
3-Methylpentane	0.0098	0.0477	0.0225
n-Hexane	0.0162	0.0788	0.0375
Heptanes	0.0351	0.1850	0.0783
Octanes	0.0087	0.0554	0.0242
Nonanes	0.0054	0.0375	0.0158
Decanes plus	0.0004	0.0028	0.0012
Nitrogen	0.5328	0.8415	0.3284
Carbon Dioxide	0.0004	0.0011	0.0004
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

Global Properties Units

Gross BTU/Real CF	1097.7	BTU/SCF at 60°F and 14.73 psia
Sat.Gross BTU/Real CF	1079.8	BTU/SCF at 60°F and 14.73 psia
Gas Compressibility (Z)	0.9975	
Specific Gravity	0.6138	air=1
Avg Molecular Weight	17.738	gm/mole
Propane GPM	0.373711	gal/MCF
Butane GPM	0.177961	gal/MCF
Gasoline GPM	0.099824	gal/MCF
26# Gasoline GPM	0.173191	gal/MCF
Total GPM	0.652261	gal/MCF
Base Mol%	101.070	%v/v

Sample Temperature: 70 °F

Sample Pressure: 160 psig

Reviewed By:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 01 2010

OGCC/Rifle Office

1. OGCC Operator Number: 10091 API Number: 05-045-12350-00
2. Name of Operator: Berry Petroleum Company OGCC Facility ID #
3. Well/Facility Name: Chevron Well/Facility Number: 5-1D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 4, T6S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Component	Mol%	Wt%	LV%
Benzene	0.0003	0.0012	0.0004
Toluene	0.0010	0.0051	0.0018
Ethylbenzene	0.0001	0.0006	0.0002
M&P Xylene	0.0011	0.0064	0.0023
O-Xylene	0.0001	0.0006	0.0002
2,2,4-Trimethylpentane	0.0010	0.0064	0.0028
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0062	0.0296	0.0119
Methylcyclohexane	0.0084	0.0467	0.0190
Description:	Chevron 5-1 D Surface Cas		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.0004	0.0011	0.0004
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.5328	0.8415	0.3284
Methane	91.2851	82.5620	86.9353
Ethane	5.9936	10.1604	9.0304
Propane	1.3593	3.3792	2.1057
Isobutane	0.3228	1.0577	0.5936
n-Butane	0.2308	0.7561	0.4090
Isopentane	0.1127	0.4583	0.2324
n-Pentane	0.0574	0.2334	0.1168
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0162	0.0788	0.0375
Cyclohexane	0.0062	0.0296	0.0119
Other Hexanes	0.0393	0.1908	0.0910
Heptanes	0.0182	0.0960	0.0424
Methylcyclohexane	0.0084	0.0467	0.0190
2,2,4 Trimethylpentane	0.0010	0.0064	0.0028
Benzene	0.0003	0.0012	0.0004
Toluene	0.0010	0.0051	0.0018
Ethylbenzene	0.0001	0.0006	0.0002
Xylenes	0.0012	0.0070	0.0025
C8+ Heavies	0.0132	0.0881	0.0385
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000