

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2585409

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 335925

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

335925

Expiration Date:

02/25/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96850

Name: WILLIAMS PRODUCTION RMT COMPANY

Address: 1515 ARAPAHOE ST STE 1000

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: JENNIFER HEAD

Phone: (303) 606-4342

Fax: (303) 629-8268

email: JENNIFER.HEAD@WILLIAMS.COM

4. Location Identification:

Name: CHEVRON Number: TR 24-28-597

County: GARFIELD

Quarter: SESW Section: 28 Township: 5S Range: 97W Meridian: 6 Ground Elevation: 8374

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 988 feet, from North or South section line: FSL and 1976 feet, from East or West section line: FWL

Latitude: 39.580126 Longitude: -108.285313 PDOP Reading: 1.0 Date of Measurement: 01/05/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 2 Wells: 13 Production Pits: 1 Dehydrator Units:

Condensate Tanks: 2 Water Tanks: 6 Separators: 4 Electric Motors: Multi-Well Pits:

Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:

Electric Generators: Gas Pipeline: 1 Oil Pipeline: Water Pipeline: 2 Flare:

Gas Compressors: VOC Combustor: Oil Tanks: Fuel Tanks:

Other: 13 CHEMICAL INJECTION PUMPS, 1 TANK CORROSION/SCALE INHIBITOR, 2 METHANOL TANKS, 2 METHANOL PUMPS. SEE ATTACHED FOR FURTHER COMMENTS.

6. Construction:

Date planned to commence construction: 04/01/2010 Size of disturbed area during construction in acres: 7.70
Estimated date that interim reclamation will begin: 05/01/2012 Size of location after interim reclamation in acres: 1.90
Estimated post-construction ground elevation: 8374 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming Land Spreading Disposal Facility
Other: EVAPORATION & BACKFILL

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 11/06/2009
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: 20030107 Gas Facility Surety ID: Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 11933 , public road: 17424 , above ground utilit: 78144
, railroad: 80784 , property line: 6494

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 55 - PARACHUTE IRIGUL COMPLEX

NRCS Map Unit Name: 56 - PARACHUTE-IRIGUL RHONE ASSOCIATION

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 08/26/2009

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): ABOVE INFORMATION REPRESENTS THE REFERENCE AREA GIVEN THE TR 24-28-597 IS AN EXISTING LOCATION.

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1253, water well: 14256, depth to ground water: 150

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

SEE ATTACHMENT FOR FURTHER COMMENTS ON THE CHEVRON TR 24-28-597 2A APPLICATION. FORM 15 FOR MULTI WELL PIT SUBMITTED TO CHRIS CANFIELD.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/22/2009 Email: JENNIFER.HEAD@WILLIAMS.COM

Print Name: JENNIFER HEAD Title: REGULATORY

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Noshin

Director of COGCC

Date: 2/26/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Reserve pit must be lined.

Attachment Check List

Att Doc Num	Name	Doc Description
2032794	CORRESPONDENCE	LF@2221014 2032794
2032796	CORRESPONDENCE	LF@2221015 2032796
2032816	CORRESPONDENCE	LF@2265873 2032816
2585409	FORM 2A	LF@2204744 2585409
2585410	LOCATION PICTURES	LF@2204782 2585410
2585411	LOCATION DRAWING	LF@2204748 2585411
2585412	HYDROLOGY MAP	LF@2204784 2585412
2585413	ACCESS ROAD MAP	LF@2204785 2585413
2585414	REFERENCE AREA MAP	LF@2204786 2585414
2585415	REFERENCE AREA PICTURES	LF@2204787 2585415
2585416	NRCS MAP UNIT DESC	LF@2204745 2585416
2585418	CONST. LAYOUT DRAWINGS	LF@2204746 2585418
2585419	MULTI-WELL PLAN	LF@2204783 2585419
2585420	PROPOSED BMPs	LF@2204747 2585420

Total Attach: 14 Files