

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2095959
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850
 5. Address: 1515 ARAPAHOE ST STE 1000
 City: DENVER State: CO Zip: 80202
 6. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)629-8272
 Email: HOWARD.HARRIS@WILLIAMS.COM
 7. Well Name: FEDERAL Well Number: PA 544-17
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 9620

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 20 Twp: 6S Rng: 95W Meridian: 6
 Latitude: 39.514194 Longitude: -108.016050
 Footage at Surface: 1262 FNL/FSL FNL 834 FEL/FWL FEL
 11. Field Name: PARACHUTE Field Number: 67350
 12. Ground Elevation: 6426 13. County: GARFIELD

14. GPS Data:
Date of Measurement: 07/07/2008 PDOP Reading: 3.2 Instrument Operator's Name: ROBERT KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1081 FSL 872 FEL 872 FEL 872 FEL 872 FEL
 Bottom Hole: FNL/FSL 1081 FSL 872 FEL 872 FEL 872 FEL
 Sec: 17 Twp: 6S Rng: 95W Sec: 17 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 3 mi
 18. Distance to nearest property line: 1350 ft 19. Distance to nearest well permitted/completed in the same formation: 346 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	440-25		UNSPACED

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62163

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 239 ft 26. Total Acres in Lease: 1406

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE & EVAPORATION/

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	962	335	962	0
1ST	7+7/8	4+1/2	11.6	9,620	629	9,620	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments LOCATION IS NOT IN A RSO OR 317B AREA, PAD IS BUILT, PITS ARE BUILT. THERE WILL BE NO ADDITIONAL DISTURBANCE OR EXPANSION. NO RIG ON LOCATION. THERE HAVE BEEN NO CHANGES TO SURFACE USE, LEASE CONDITIONS, OR DRILLING PLANS SINCE THE ORIGINAL FORM 2 WAS SUBMITTED. CLOSED MUD SYSTEM.

34. Location ID: 335286

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: 2/8/2010 Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 045 18164 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2095959	APD ORIGINAL	LF@2396795 2095959
2095960	FED. DRILLING PERMIT	LF@2396796 2095960

Total Attach: 2 Files