

FORM 2 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

APPLICATION FOR PERMIT TO:

1. [X] Drill, [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

2. TYPE OF WELL

OIL [ ] GAS [X] COALBED [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ] COMMINGLE ZONE [ ]

Refiling [ ] Sidetrack [ ]

Document Number: 400012839 Plugging Bond Surety 20040105

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 10091
5. Address: 1999 BROADWAY STE 3700 City: DENVER State: CO Zip: 80202
6. Contact Name: JANNI KEIDEL Phone: (303)999-4225 Fax: (303)999-4325 Email: jek@bry.com
7. Well Name: OXY Well Number: 21-11D
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 9118

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 21 Twp: 6S Rng: 97W Meridian: 6
Latitude: 39.506372 Longitude: -108.217472
Footage at Surface: 1871 FSL 575 FEL
11. Field Name: GRAND VALLEY Field Number: 31290
12. Ground Elevation: 8366 13. County: GARFIELD

14. GPS Data: Date of Measurement: 01/29/2007 PDOP Reading: 3.7 Instrument Operator's Name: ROBERT KAY

15. If well is [X] Directional [ ] Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
833 FSL 1900 833 FSL 1900
Sec: 21 Twp: 6S Rng: 97W Sec: 21 Twp: 6S Rng: 97W

16. Is location in a high density area? (Rule 603b)? [ ] Yes [X] No
17. Distance to the nearest building, public road, above ground utility or railroad: 3590 ft
18. Distance to nearest property line: 1987 ft 19. Distance to nearest well permitted/completed in the same formation: 328 ft

LEASE, SPACING AND POOLING INFORMATION

Table with 5 columns: Objective Formation(s), Formation Code, Spacing Order Number(s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
PLEASE SEE ATTACHED LEASE MAP # 3

25. Distance to Nearest Mineral Lease Line: 1900 ft 26. Total Acres in Lease: 5165

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal:  Offsite  Onsite  
Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	55	90	100	90	0
SURF	16	9+5/8	36	2,000	1,000	2,000	0
3RD	8+3/4	4+1/2	11.6	9,118	600	9,118	200

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments I certify that there has been no changes on land use, lease description. The pad has not been built. The pit has not been constructed. The location will require surface disturbance of the pad. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii). The location is not in a wildlife restricted surface occupancy area. This location is not in a wildlife sensitive habitat area. No rig on site. The production cement top will be 200' above the top of gas. Oxy owns surface and Chevron owns minerals.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Janni Keidel Print Name: JANNI KEIDEL

Title: PERMITTING AGENT Date: 02/10/2010 Email: jek@bry.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_  
Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400037456	DEVIATED DRILLING PLAN	(Oxy I21 697 Pad) Oxy 21-11D Plan #1.pdf
400037457	WELL LOCATION PLAT	Well Location Plat # 1 - Oxy 21-11D.pdf
400037458	TOPO MAP	Access Road Map - Topo # B - Oxy I21 697 Pad.pdf
400037459	30 DAY NOTICE LETTER	30 Day Notification Letter (OXY I21 697 Pad).pdf
400037460	MINERAL LEASE MAP	Colored Lease Map - Chevron -Grand Valley .pdf
400037461	SURFACE AGRMT/SURETY	OXY SUA and Road Use Agreement Memorandum.pdf

Total Attach: 6 Files