

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC57961
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EXXON MOBIL CORPORATION		7. If Unit or CA Agreement, Name and No. COC069547X
Contact: MARK CORNETT E-Mail: mark.cornett@exxonmobil.com		8. Lease Name and Well No. FREEDOM UNIT 197-31B10
3a. Address P.O. BOX 4358 HOUSTON, TX 77210-4358	3b. Phone No. (include area code) Ph: (281) 654-192	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW Lot 15 2166FSL 1982FWL At proposed prod. zone SENW Lot 10 2275FNL 2231FWL		10. Field and Pool, or Exploratory PICEANCE BASIN
14. Distance in miles and direction from nearest town or post office* 19.3 MI. SW FROM MEEKER		11. Sec., T., R., M., or Blk. and Survey or Area Sec 31 T1S R97W Mer 6PM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 358	16. No. of Acres in Lease 1162.60	12. County or Parish RIO BLANCO
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 649	19. Proposed Depth 13500 MD	13. State CO
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6481 GL	22. Approximate date work will start 06/01/2011	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file ESB-000036
		23. Estimated duration 30 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARK CORNETT Ph: (281) 654-192	Date 10/31/2009
Title REGULATORY SPECIALIST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #76650 verified by the BLM Well Information System
For EXXON MOBIL CORPORATION, sent to the Meeker**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

GIS data will be submitted separately via e-mail to Brett Smithers, cc Jeanne Newman.

APD processing fee check for all 10 wells (\$4k per well x 10 wells=\$40k) will be mailed separately.