

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
2096069  
Plugging Bond Surety

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: SAMSON RESOURCES COMPANY 4. COGCC Operator Number: 76104  
 5. Address: TWO WEST SECOND ST  
 City: TULSA State: OK Zip: 74103  
 6. Contact Name: JULIE DOSSEY Phone: (970)382-0027 Fax: (970)382-0290  
 Email: JDOSSEY@TIMBERLINELAND.COM  
 7. Well Name: SOUTHERN UTE 32-7-3 Well Number: 3  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 3692

**WELL LOCATION INFORMATION**

10. QtrQtr: SESW Sec: 3 Twp: 32N Rng: 7W Meridian: N  
 Latitude: 37.040890 Longitude: -107.597090  
 Footage at Surface: 751 FNL/FSL FSL 2074 FEL/FWL FWL  
 11. Field Name: IGNACIO BLANCO Field Number: 38300  
 12. Ground Elevation: 6469 13. County: LA PLATA

14. GPS Data:  
Date of Measurement: 02/17/2010 PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: BILL YOKLEY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL 1383 FSL 1312 FWL 1650 FEL/FWL 990 FWL  
 Sec: 3 Twp: 32N Rng: 7W Sec: 3 Twp: 32N Rng: 7W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 1200 ft  
 18. Distance to nearest property line: 338 ft 19. Distance to nearest well permitted/completed in the same formation: 1400 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-181	320	S/2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 14-20-151-4

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 751 ft 26. Total Acres in Lease: 1845

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: RESERVE PIT-EVAPORAT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	495	220	495	
1ST	7+7/8	5+1/2	17	3,692	380	3,692	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO CONDUCTOR CASING WILL BE USED THERE HAVE BEEN NO CHANGES SINCE THE ORIGINAL SUBMITTAL.

34. Location ID: 385925

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JULIE DOSSEY

Title: PERMITTING AGENT Date: 2/11/2010 Email: JDOSSEY@TIMBERLINELAN

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05 067 09149 00	Permit Number: _____ Expiration Date: _____
<b>CONDITIONS OF APPROVAL, IF ANY:</b> _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
2096069	APD ORIGINAL	LF@2418824 2096069

Total Attach: 1 Files