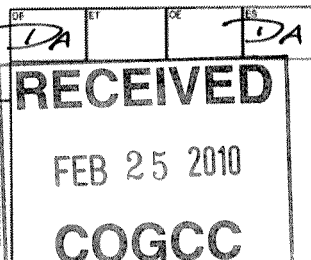




02054262

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number:	100185	4. Contact Name	RUTHANN MORSS
2. Name of Operator:	ENCANA OIL & GAS (USA) INC	Phone:	720-876-5060
3. Address:	370 17TH STREET, SUITE 1700	Fax:	720-876-6060
City:	DENVER	State:	CO
Zip:	80202		
5. API Number	05-045-09159-0000	OGCC Facility ID Number	
6. Well/Facility Name:	MAGNALL	7. Well/Facility Number	34-11 (L34)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW Sec 34-T6S-R92W	6th PM	
9. County:	GARFIELD	10. Field Name:	MAMM CREEK
11. Federal, Indian or State Lease Number:			

Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: UPON APPROVAL	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: ADDITIONAL VENT PERIOD	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 2-25-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David Anderson Title: PE II Date: 3/2/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 25 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-09159-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: MAGNALL Well/Facility Number: 34-11 (L34)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 34-T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Magnall 34-11 (L34)	TOC:	210'
PBTD:	6874'	Surface csg:	766'
TD:	7028'	Perf Interval:	4677-6596'

This well completed a 90 day venting period and was recently shut in for a 7 day build up; built to 215 psi in one day, blew down in 20 minutes through a 1/4" needle valve with no fluid.

1/14/09: Shut in for a 7 day build up and pressure was at 163 psi in 6 days. Blew dead in 6 min through a 1/2" needle valve. No fluid.

We request approval to put this well on another 90 day vent period.

Verbal approval was given to vent for another 90 days by David Andrews on January 15, 2009.

04/28/2009: Built to 210 psi in 3 days. Blew dead in 3 minutes through 1/4" valve, no fluid. We request another 90 day vent period for this well.

08/17/2009: builds to 177 psi in 4 days. Blows down in 5 min through 1/4" valve. No fluid. We request another 90 day vent.

2-25-10: Built to 205 psi in 8 days, blew down in 1.5 hrs through 1/4" valve. No water. Request additional 180 day vent period.