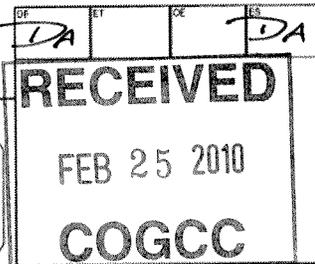




02054262

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060
5. API Number: 05-045-09159-0000
6. Well/Facility Name: MAGNALL
7. Well/Facility Number: 34-11 (L34)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec 34-T6S-R92W 6th PM
9. County: GARFIELD
10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: ADDITIONAL VENT PERIOD
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 2-25-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 3/2/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FORM
4
Rev 12/05



FOR OGCC USE ONLY

RECEIVED

FEB 25 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-09159-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # _____
 3. Well/Facility Name: MAGNALL Well/Facility Number: 34-11 (L34)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 34-T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Magnall 34-11 (L34)	TOC:	210'
PBTD:	6874'	Surface csg:	766'
TD:	7028'	Perf Interval:	4677-6596'

This well completed a 90 day venting period and was recently shut in for a 7 day build up; built to 215 psi in one day, blew down in 20 minutes through a 1/4" needle valve with no fluid.

1/14/09: Shut in for a 7 day build up and pressure was at 163 psi in 6 days. Blew dead in 6 min through a 1/2" needle valve. No fluid.

We request approval to put this well on another 90 day vent period.

Verbal approval was given to vent for another 90 days by David Andrews on January 15, 2009.

04/28/2009: Built to 210 psi in 3 days. Blew dead in 3 minutes through 1/4" valve, no fluid. We request another 90 day vent period for this well.

08/17/2009: builds to 177 psi in 4 days. Blows down in 5 min through 1/4" valve. No fluid. We request another 90 day vent.

2-25-10: Built to 205 psi in 8 days, blew down in 1.5 hrs through 1/4" valve. No water. Request additional 180 day vent period.