



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED FEB 25 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202
5. API Number 05- 045-07603 OGCC Facility ID Number
6. Well/Facility Name: MAMM MOUNTAIN RANCH 7. Well/Facility Number 17-9
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NWSE Sec. 17-T7S-R92W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 2/25/10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: Regulatory Analyst

COGCC Approved: [Signature] Title: PE II Date: 3/2/2010

CONDITIONS OF APPROVAL, IF ANY:

During this six-month venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of David Andrews (COGCC Engineering Supervisor).

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

FEB 25 2010

COGCC

- | | | | | |
|----|---|-----------------------------|-----------------------|--------------|
| 1. | OGCC Operator Number: | 100185 | API Number: | 05-045-07603 |
| 2. | Name of Operator: | EnCana Oil & Gas (USA) Inc. | OGCC Facility ID # | |
| 3. | Well/Facility Name: | MAMM MOUNTAIN RANCH | Well/Facility Number: | 17-9 |
| 4. | Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWSE Sec. 17-T7S-R92W | | |

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Well Information:

Well:	Mamm Mountain Ranch 17-9		
TD:	5930'	Surf csg:	1440'
PBTD:	5885'	TOC:	Surface
Prod csg:	5930'	Perfs:	4600' - 5700'

2-25-10: Built to 180 psi in 1 day, blew down in 5 seconds through 1/4" valve. Brought up a slug of water when blown down. Hooked to roll-top tank. Request approval to vent for 180 days.