

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400032368

Plugging Bond Surety

20090077

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: EXXON MOBIL OIL CORPORATION 4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310  
City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: Lynn Neely Phone: (281)654-1949 Fax: (262)313-9747  
Email: lynn.r.neely@exxonmobil.com

7. Well Name: Piceance Creek Unit Well Number: 296-6A10

8. Unit Name (if appl): Piceance Creek Unit Number: COC047666  
X

9. Proposed Total Measured Depth: 14500

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 6 Twp: 2S Rng: 96W Meridian: 6  
Latitude: 39.900136 Longitude: -108.212233

Footage at Surface: 498 FNL/FSL FSL 1881 FEL/FWL FWL

11. Field Name: Piceance Creek Field Number: 68800

12. Ground Elevation: 7363 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 08/21/2008 PDOP Reading: 1.6 Instrument Operator's Name: D. Petty

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1291 FSL 1837 FWL FWL Bottom Hole: FNL/FSL 1291 FSL 1837 FEL/FWL FWL  
Sec: 6 Twp: 2S Rng: 96W Sec: 6 Twp: 2S Rng: 96W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 222 ft

18. Distance to nearest property line: 15182 ft 19. Distance to nearest well permitted/completed in the same formation: 323 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MesaVerde	MVRD			
Ohio Creek	OHCRK			
Wasatch	WSTC			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD035679

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See attached mineral lease description - No change from original APD

25. Distance to Nearest Mineral Lease Line: 52 ft 26. Total Acres in Lease: 2061

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+1/2	20	Line Pipe	120	96	120	
SURF	14+3/4	10+3/4	45.5	4,700	1,490	4,700	
1ST	9+7/8	7	26 or 23	9,750	770	9,750	4,200
2ND	6+1/8	4+1/2	15.1	14,200	280	14,200	7,000

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments There have been no changes to surrounding Land and mineral lease description. BLM is surface and mineral owner. Well pad has been built and the drilling rig is currently drilling the PCU 296-6A9 well (spudded 01/21/10). PCU 296-6A10 is scheduled to spud next. Location is not in an RSO. There will not be any new disturbance. COGCC approved refile APDs for wells A1 through A6 and the A8 this week.

34. Location ID: 398837

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lynn Neely

Title: Regulatory Specialist Date: 1/26/2010 Email: lynn.r.neely@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 3/2/2010

Permit Number: \_\_\_\_\_ Expiration Date: 3/1/2011

**API NUMBER**

05 103 11474 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: Shaun.Kellerby@state.co.us 2)RESERVE PIT MUST BE LINED. 3) CEMENT TOP VERIFICATION BY CBL REQUIRED. 4)THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1. 5)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 486 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400032376	FORM 2 SUBMITTED	LF@2218432 400032376

Total Attach: 1 Files