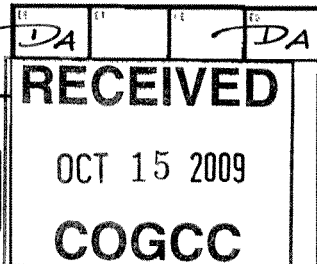




**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10286	4. Contact Name: Jennifer Head	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production Ryan Gulch LLC	Phone: 303-606-4342	
3. Address: 1515 Arapahoe Street, Tower 3, Suite 1000	Fax: 303-629-8275	
City: Denver State: CO Zip: 80202		
5. API Number 05-103-10624-00	OGCC Facility ID Number 316485	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 299-27-5	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENE Section 27, T2S R99W, 6th P.M.	Surface Eqpm't Diagram
9. County: Rio Blanco	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number: COC060757		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)													
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL												
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>												
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>												
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>												
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey												
Latitude	Distance to nearest property line												
Longitude	Distance to nearest bldg, public rd, utility or RR												
Ground Elevation	Distance to nearest lease line												
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>												
	Distance to nearest well same formation												
	Surface owner consultation date:												
GPS DATA: Date of Measurement _____ POOP Reading _____ Instrument Operator's Name _____													
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached												
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____												
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____												
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)												
<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries <table border="1"> <thead> <tr> <th>Method used</th> <th>Cementing tool setting/perf depth</th> <th>Cement volume</th> <th>Cement top</th> <th>Cement bottom</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td>perforations</td> <td>5920'</td> <td>108.7 sacks</td> <td>6010'</td> <td>6220'</td> <td>06/12/09</td> </tr> </tbody> </table>		Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date	perforations	5920'	108.7 sacks	6010'	6220'	06/12/09
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date								
perforations	5920'	108.7 sacks	6010'	6220'	06/12/09								
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.													

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: 06/12/2009
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Remedial Cmt Squeeze
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jennifer Head Date: 09/30/2009 Email: Jennifer.Head@Williams.com
 Print Name: Jennifer Head Title: Regulatory Team Lead, Highlands

COGCC Approved: David Anderson Title: PE II Date: 10/16/2009

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10286 API Number: 05-103-10624-00
2. Name of Operator: Williams Production Ryan Gulch LLC OGCC Facility ID # 316485
3. Well/Facility Name: Federal Well/Facility Number: 299-27-5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Section 27, T2S-R99W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONSCompleted Operations

- 1) WSI
- 2) Hold Safety Meeting
- 3) ND Wellhead NU BOPs. Well has slight suck on Cas. & Tbg.
- 4) Rih Tag RBP @ 6208'. POOH LD 3 Jts. EOT @ 6123'
- 5) Lay Halliburton Pump Lines, & Flowback lines.
- 6) Pump injection test, Well broke @ 1640# psi. @ 1bpm.
- 7) Finel rate 1750# psi, @ 1.2 bpm.
- 8) Spot 18.7 bbls 15.8 cement @ 6123'. Pump 17 bbls displacement, POOH w/ 24 Stands 2 3/8" Tbg.
- 9) Pump Cement @ .5 bbls prm, pressure wnet from 0# psi to 5020# psi.
- 10) Pumped approx 2BBLs.
- 11) RIH w/ 9 Stands Tbg. To circulate cement out of hole, Tag cement.
- 12) POOH w/ 9 Stands Tbg. Plugged. Put 2000# psi on backside & shut well in for weekend.
- 13) WSI

See attached Post Job Summary and Well bore Diagram for the Remedial Cement Squeeze. And further detail on the Completed Operations.

Please contact Gabe D'Arthenay if you have any questions at (303) 606-4287 or by email at Gabe.DArthenay@Williams.com.

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**WILLIAMS PRODUCTION RMT INC EBUSINE
DO NOT MAIL - PO BOX 21218
TULSA, Oklahoma**

FEDERAL
FEDERAL 299-27-5

Work Over

Post Job Summary Squeeze Perfs

Prepared for: Butch Stewart
Date Prepared: 6/12/09
Version: 1

Service Supervisor: Dustin Smith

Submitted by: Andrew Wilke

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FEDERAL 299-27-5_Squeeze Perfs

The Road to Excellence Starts with Safety

Sold To #: 300721		Ship To #: 2725581		Quote #:		Sales Order #: 6659150								
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE				Customer Rep: LAKE, JIM										
Well Name: RG FEDERAL		Well #: 299-27-5		API/UWI #:										
Field: PICEANCE		City (SAP): MEEKER		County/Parish: Rio Blanco		State: Colorado								
Contractor: WORKOVER		Rig/Platform Name/Num: WORKOVER												
Job Purpose: Squeeze Perfs														
Well Type: Development Well				Job Type: Squeeze Perfs										
Sales Person: KOHL, KYLE		Srvc Supervisor: FEUERBORN, JOHN		MBU ID Emp #: 381677										
Job Personnel														
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #			
BRUN, JUSTIN		6	459269	BRUN, JUSTIN		6	459269	FEUERBORN, JOHN William		6	381677			
HUGHES, STEVEN Shane		6	300140	MAYO, MARK Eaton		6	314204	SMITH, CHRISTOPHER Scott		6	452619			
WHITE, EDWARD W		6	424173	WILKE, ANDREW J		6	398822							
Equipment														
HES Unit #		Distance-1 way		HES Unit #		Distance-1 way		HES Unit #		Distance-1 way				
10248065		90 mile		10872429		90 mile		10897909		90 mile				
								10951251		90 mile				
Job Hours														
Date		On Location Hours		Operating Hours		Date		On Location Hours		Operating Hours				
TOTAL														
								Total is the sum of each column separately						
Job								Job Times						
Formation Name						Date		Time		Time Zone				
Formation Depth (MD)		Top		Bottom		Called Out								
Form Type				BHST		On Location								
Job depth MD		5950. ft		Job Depth TVD		5950. ft		Job Started		07 - May - 2009 00:00 CST				
Water Depth				Wk Ht Above Floor				Job Completed		07 - May - 2009 00:00 CST				
Perforation Depth (MD)		From		To		Departed Loc								
Well Data														
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Sales/Rentals Party (HES)														
Description								Qty	Qty uom	Depth	Supplier			
PORT. DAS WICEMWIN;ACQUIRE W/HES, ZI								1	JOB					
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI								1	JOB					
Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	

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Fluid Data									
Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	INJECTION TEST		11	bbl	8.4	.0	.0	.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	20	bbl	8.4	.0	.0	.0	
3	Tail Cement	SQUEEZECEM (TM) SYSTEM (452971)	90	sacks	15.8	1.15	4.95	6.0	
4	DISPLACEMENT		20.9	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		1.5		Displacement		1.5	
Avg. Job								1.5	
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @		ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	
The Information Stated Herein Is Correct				Customer Representative Signature					

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Sold To #: 300721	Ship To #: 2725581	Quote #:	Sales Order #: 6659150
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE	Customer Rep: LAKE, JIM		
Well Name: RG FEDERAL	Well #: 299-27-5	API/UWI #:	
Field: PICEANCE	City (SAP): MEEKER	County/Parish: Rio Blanco	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER	Rig/Platform Name/Num: WORKOVER		
Job Purpose: Squeeze Perfs	Ticket Amount:		
Well Type: Development Well	Job Type: Squeeze Perfs		
Sales Person: KOHL, KYLE	Srvc Supervisor: FEUERBORN, JOHN	MBU ID Emp #: 381677	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Crew Leave Yard	05/07/2009 04:00							
Arrive At Loc	05/07/2009 08:00							
Assessment Of Location Safety Meeting	05/07/2009 08:15							
Rig-Up Equipment	05/07/2009 08:40							
Rig-Up Completed	05/07/2009 10:00							
Safety Huddle	05/07/2009 11:50							
Start Job	05/07/2009 12:10							PERFS AT 5860 AND 6110 2 3/8" 4.7# TUBBING SET IN 4.5" 11.6# CASING RETAINER SET AT 5920
Pressure Test	05/07/2009 12:15							
Injection Test	05/07/2009 12:18		1.5	11			1520.0	H2O
Shutdown	05/07/2009 12:25							ISIP 600
Pump Spacer 2	05/07/2009 12:29		1.5	20			1595.0	MUD FLUSH
Pump Spacer 1	05/07/2009 12:43		1.5	10			1630.0	H2O
Pump Tail Cement	05/07/2009 12:49		1.5	18.4			1620.0	90sks PUMPED AT 15.8ppg 1.15y 4.95wr BP 18psi
Pump Displacement	05/07/2009 13:00		1.5	20.9			1650.0	H2O
Shutdown	05/07/2009 13:15							RIG PULLING 10 STANDS

Sold To # : 300721

Ship To # :2725581

Quote # :

Sales Order # : 6659150

SUMMIT Version: 7.20.130

Wednesday, September 02, 2009 04:00:00

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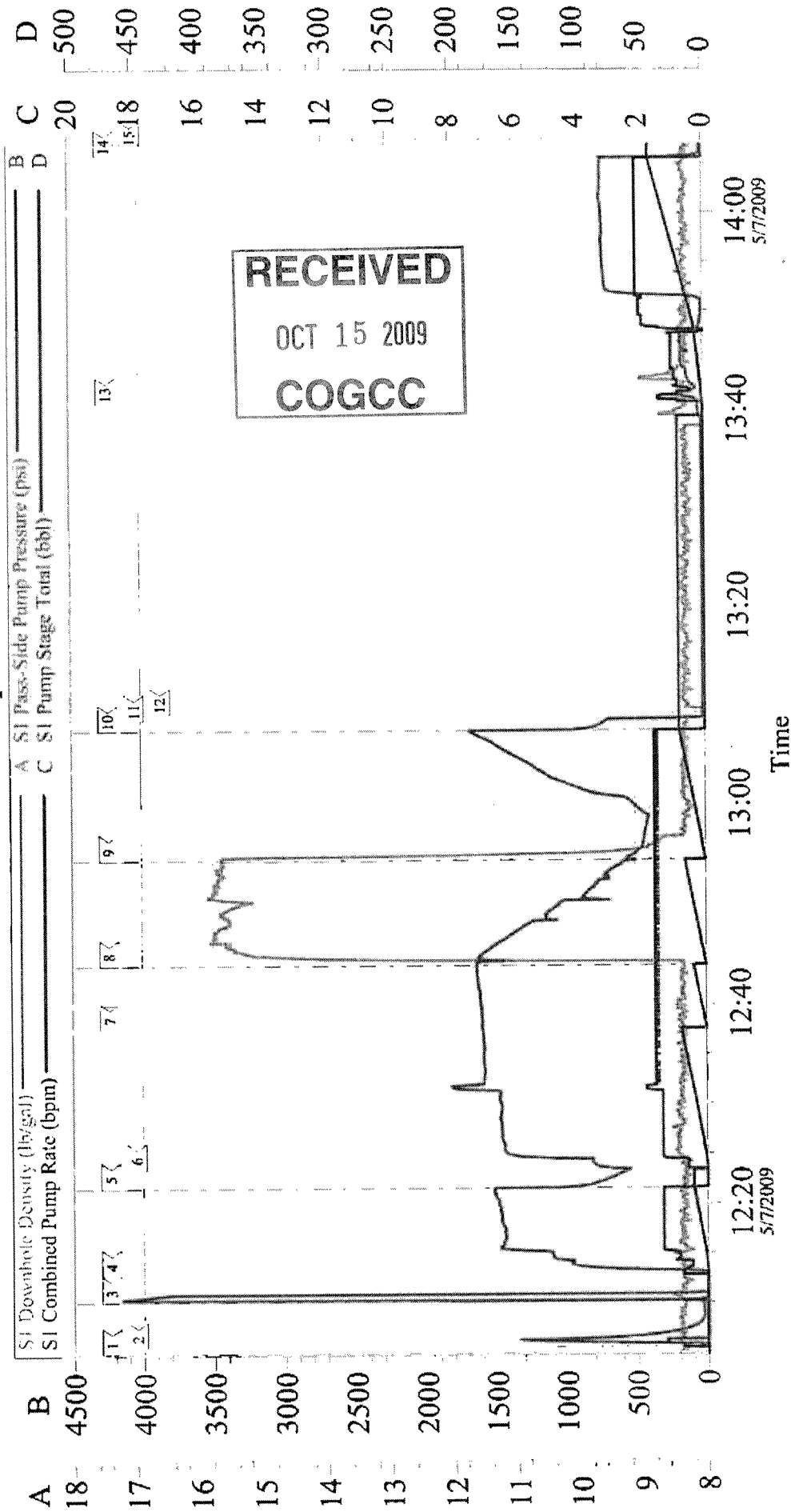
Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Reverse Circ Well	05/07/2009 13:46		2	40			715.0	AT 23bbls GOT BACK 1bbl CEMENT
Shutdown	05/07/2009 14:11							
End Job	05/07/2009 14:12							

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Williams
Circulation Squeeze



Local Event Log								
1	START JOB	12:04:55	2	PRIME LINES	12:05:30	3	TEST LINES	12:10:09
4	START INJECTION TEST	12:12:49	5	SHUT DOWN/CHECK ISIP	12:21:36	6	PUMP MUDFLUSH III	12:23:29
7	PUMP H2O SPACER	12:37:33	8	PUMP CEMENT	12:43:59	9	PUMP DISPLACEMENT	12:54:32
10	SHUT DOWN	13:07:33	11	STING OUT OF RETAINER	13:08:37	12	RIG PULL 10 STANDS	13:09:15
13	REVERSE OUT	13:40:43	14	SHUT DOWN	14:05:44	15	END JOB	14:06:41

Customer:	Williams	Job Date:	07-May-2009	Sales Order #:	6659190
Well Description:	RG Federal 299-27-5	Job Type:	Circulation Squeeze	ADC Used:	No
Company Rep:	Jim Lake	Cement Supervisor:	John Feuerborn	Elite #/Operator:	#11/Ed White

Page 1 of 1

From	To	Off-Off	OPERATIONS
0:00	6:30	WSI	WSI
6:30	7:00		Hold safety Meeting
7:00	9:00	MIRU	ND Wellhead NU BOPs. Well has slight suck on Cas. & Tbg.
9:00	9:30	RIH	RIH Tag RBP @ 6208. POOH LD 3 Jls. EOT @ 6123'
9:30	10:30	PUMP	Lay Halliburtons Pump Lines, & Flowback lines.
10:30	11:00	PUMP	Pump Injection test, Well broke @ 1640# psi @ 1 bpm.
			Final rate 1750# psi. @ 1.2 bpm.
11:00	12:00	POOH	Spot 18.7 bbls 15.8 Cement @ 6123'. Pump 17 bbls displacement, POOH W/ 24 Stands 2 3/8" Tbg.
12:00	12:30	CMT	Pump Cement @ 5 bbls pm, pressure went from 0# psi to 5020# psi. Pumped approx 2 BBLs.
12:30	13:30	RIH	RIH W/ 9 stands Tbg. to circ cement out of hole, Tag cement.
13:30	14:00	POOH	POOH W/ 9 Sids Tbg. plugged. Put 2000# psi on backside & shut well in for weekend.
14:00	0:00	WSI	WSI

COSTS

Class	Sub	Description	Cost (\$)
8400	8401	ICC-PROD CSG CMTING (Materials)	4,602.03
8400	8735	ICC-COMPLETION RIG SERVICES	3,935.00
8400	8742	ICC-TRUCKING & HAULING (Completion)	0.00
8400	8857	ICC-PROD CSG CMTING (Services)	1,419.12
8400	8870	ICC-TANK RENTAL (Completion)	60.00
8400	8917	ICC-WELLSITE SUPERVISION	1,250.00
Daily Cost :		11,266.15 (\$)	
Previous Cost :		130,607.00 (\$)	
Cumulative Cost :		141,873.15 (\$)	
AFE #:		WT21224	
AFE \$:		200,437.00	

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PERFORATED INTERVAL

Date	Zone	Top (ft)	Base (ft)	Net Stimulated (ft)

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Sold To #: 300721		Ship To #: 2725581		Quote #:		Sales Order #: 6722647	
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE				Customer Rep: STEWERT, BUTCH			
Well Name: FEDERAL		Well #: 299-27-5		API/UWI #: 05-103-10624			
Field: SAGE BRUSH HILLS II		City (SAP): MEEKER		County/Parish: Rio Blanco		State: Colorado	
Lat: N 39.849 deg. OR N 39 deg. 50 min. 57.7 secs.				Long: W 108.488 deg. OR W -109 deg. 30 min. 44.528 secs.			
Contractor: Work Over		Rig/Platform Name/Num: Workover					
Job Purpose: Squeeze Perfs							
Well Type: Development Well				Job Type: Squeeze Perfs			
Sales Person: KOHL, KYLE		Srcv Supervisor:			MBU ID Emp #:		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
CRONKHITE, KENT		7.5	336769	JAMISON, BILL		7.5	229155
PONDER, THOMAS		7.5	427112	smith, dustin		7.5	418015
RICK POPP		7.5					
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10011429	90 mile	10616651C	90 mile	10951246	90 mile	10995025	90 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
6/12/09	7.5	2.5					
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD)		Top	Bottom	Called Out		12 - Jun - 2009	02:00
Form Type		BHST		On Location		12 - Jun - 2009	08:00
Job depth MD		6110. ft	Job Depth TVD	6110. ft	Job Started		12 - Jun - 2009
Water Depth		Wk Ht Above Floor		2. ft	Job Completed		12 - Jun - 2009
Perforation Depth (MD)		From	To	Departed Loc		12 - Jun - 2009	14:50
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
							Top MD ft
							Bottom MD ft
							Top TVD ft
							Bottom TVD ft
Solos Materials Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI				1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI				1	JOB		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	Acid Type
Treatment Fld		Conc		Inhibitor		Conc	Sand Type
							Qty
							Size
							Conc
							Qty
							%

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Sold To #: 300721		Ship To #: 2725581		Quote #:		Sales Order #: 6722647	
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE				Customer Rep: STEWERT, BUTCH			
Well Name: FEDERAL			Well #: 299-27-5		API/UWI #: 05-103-10624		
Field: SAGE BRUSH HILLS II		City (SAP): MEEKER		County/Parish: Rio Blanco		State: Colorado	
Legal Description:							
Lat: N 39.849 deg. OR N 39 deg. 50 min. 57.7 secs.				Long: W 108.488 deg. OR W -109 deg. 30 min. 44.528 secs.			
Contractor: Work Over			Rig/Platform Name/Num: Workover				
Job Purpose: Squeeze Perfs					Ticket Amount:		
Well Type: Development Well			Job Type: Squeeze Perfs				
Sales Person: KOHL, KYLE			Srvc Supervisor:			MBU ID Emp #:	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/12/2009 02:00							ELITE 4
Depart Yard Safety Meeting	06/12/2009 04:00							
Crew Leave Yard	06/12/2009 04:05							
Arrive At Loc	06/12/2009 08:00							
Assessment Of Location Safety Meeting	06/12/2009 08:10							
Pre-Rig Up Safety Meeting	06/12/2009 09:45							
Rig-Up Equipment	06/12/2009 10:00							
Pre-Job Safety Meeting	06/12/2009 11:00							
Rig-Up Completed	06/12/2009 11:11							
Start Job	06/12/2009 11:12							BRIDGE PLUG:6208 TOP PERF:5860 BOTTOM PERF:6110
Test Lines	06/12/2009 11:16						5000.0	
Pump Spacer	06/12/2009 11:19		3	30		1550.0		FRESH WATER
Shutdown	06/12/2009 11:30							
Shut In Well	06/12/2009 11:30							CLOSE BACKSIDE
Injection Test	06/12/2009 11:31		1.2	4				FRESH WATER
Shutdown	06/12/2009 11:36							

Sold To #: 300721

Ship To #:2725581

Quote # :

Sales Order # : 6722647

SUMMIT Version: 7.20.130

Sunday, June 14, 2009 02:32:00

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
ISIP	06/12/2009 11:36						1490.0	
Release Casing Pressure	06/12/2009 11:38							
Pump Tail Cement	06/12/2009 11:42		3				300.0	MIXED @ 15.8 YIELD 1.15 WAT/REQ 5.0 PER CO.REP REQUEST
Pump Displacement	06/12/2009 11:52		3	17			400.0	FRESH WATER
Shutdown	06/12/2009 11:58							BALANCE
Clean Lines	06/12/2009 12:05							WASHED UP WHILE RIG POOH 24 STANDS
Start Squeeze	06/12/2009 12:34		1	4.1			5000.0	
Pressure Up	06/12/2009 12:41						5000.0	
Release Casing Pressure	06/12/2009 12:47							RIG RIH TO WASH OUT CEMENT IN CASING
Other	06/12/2009 12:58						7000.0	TAGGED CEMENT /STACKED OUT RIG IN WITH 7 STANDS TAG CEMENT AT 6 1/2 STANDS. RIG PULLED 7 STANDS HES PUT 7000 PSI ON TUBING TO TRY AND CLEAR TUBING AFTER 20 MIN RELEASE PSI, TUBING STILL PLUGED.
Other	06/12/2009 13:15						7000.0	DID NOT CLEAR PLUGGED TUBING
Release Casing Pressure	06/12/2009 13:33							
End Job	06/12/2009 13:35							
Post-Job Safety Meeting (Pre Rig-Down)	06/12/2009 13:40							
Depart Location Safety Meeting	06/12/2009 14:40							
Crew Leave Location	06/12/2009 14:45							

Sold To # : 300721

Ship To # :2725581

Quote # :

Sales Order # : 6722647

SUMMIT Version: 7.20.130

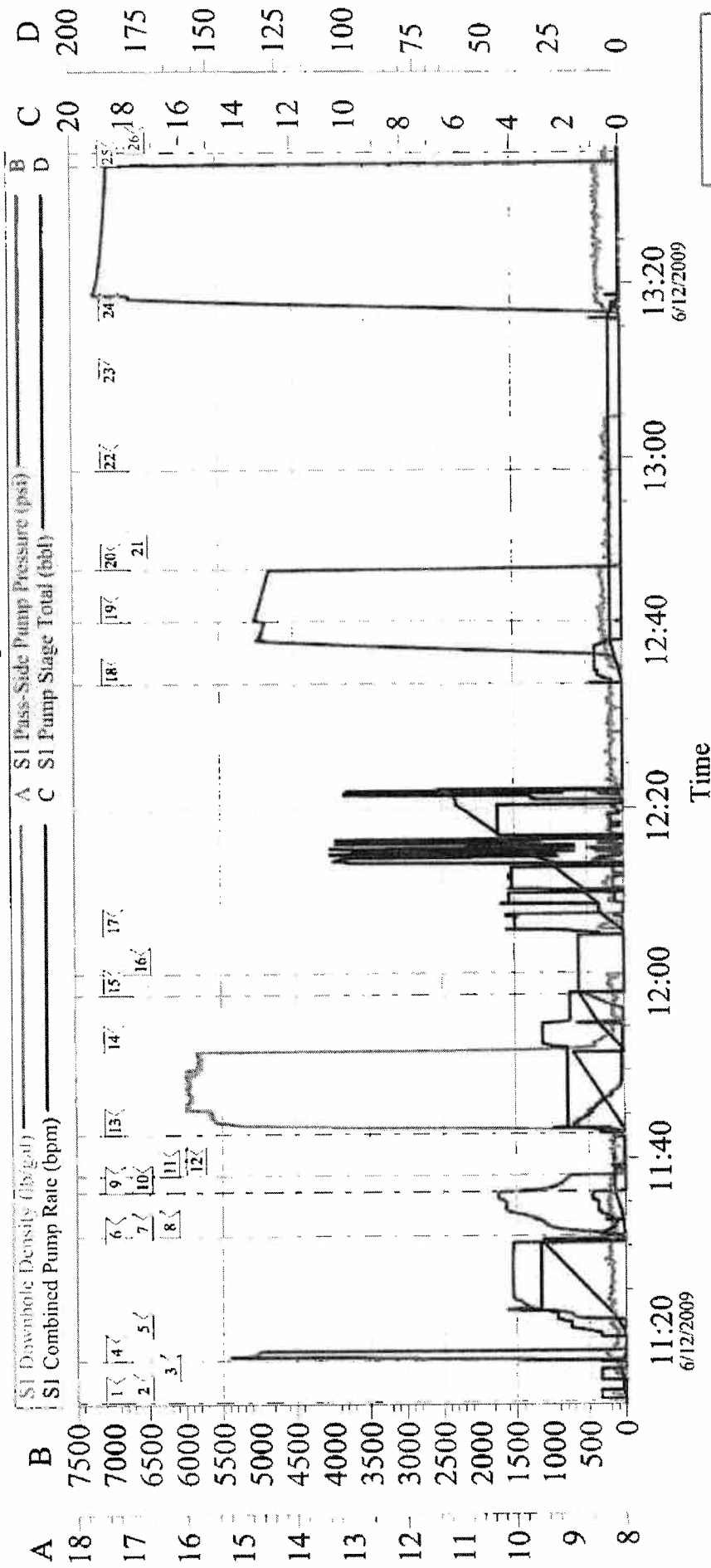
Sunday, June 14, 2009 02:32:00

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Williams
RG Federal 299-27-5 Squeeze



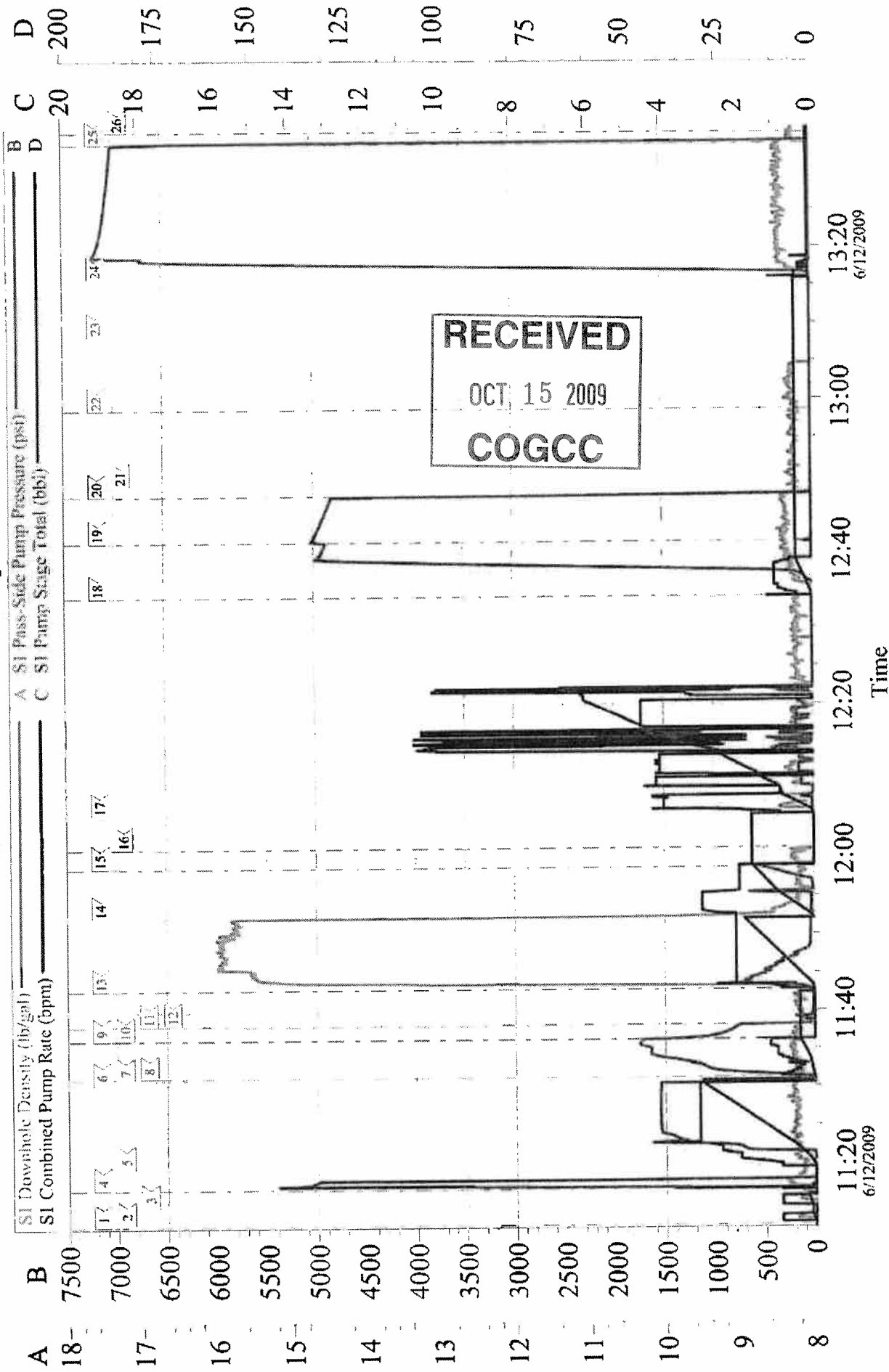
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Local Event Log	
1 START JOB	11:12:24 3 PRIME LINES
4 TEST LINES	11:19:34 6 SHUT DOWN
7 CLOSE BACKSIDE	11:31:13 9 SHUT DOWN
10 ISIP - 1490 PSI	11:38:07 12 MIX CEMENT
13 PUMP CEMENT	11:52:16 15 SHUT DOWN/BALANCE
16 POOH 24 STANDS	12:05:37 18 START SQUEEZE
19 PRESSURE UP	12:47:18 21 RIH 5 STANDS TO WASH DOWN
22 TAGGED CEMENT/STACKED OUT	13:08:28 24 CLEAR PLUGGED TUBING
25 RELEASE PRESSURE	13:35:06

Customer: Williams	Job Date: 12-Jun-2009	Sales Order #: 6722647
Well Description: RG Federal 299-27-5	Job Type: Plug Squeeze	ADC Used: Yes
Company Rep: Butch Stewart	Cement Supervisor: Dustin Smith	Elite #/Operator: #4/Ryan Muhlestein

Williams

RG Federal 299-27-5 Squeeze



Customer:	Williams	Job Date:	12-Jun-2009	Sales Order #:	6722647
Well Description:	RG Federal 299-27-5	Job Type:	Plug Squeeze	ADC Used:	Yes
Company Rep:	Butch Stewart	Cement Supervisor:	Dustin Smith	Elite #/Operator:	#4/Ryan Muhlestein

Well: Federal 299-27-5
Operator: Williams Production Ryan Gulch LLC
Current Wellbore Configuration (8-15-09) Prior To Conversion To SWD

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Top TMD	Length
0.0	0.0 KB Elevation
0.0	0.0 Tubing Hanger
0.0	6189.0 Tubing, 2-3/8", J55, 4.7#/Ft, 8rd EUE, 205 Jls
6189.0	0.0 Seating Nipple
6189.0	0.0 Tubing Tail

(previous to 5-09 workover to evaluate for SWD well)

