

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, February 26, 2010 8:59 AM
To: Kubeczko, Dave
Subject: FW: Bill Barrett Corp, Johnson 1H-13-39-18, NENE Sec 13 T39N R18W, Dolores County, Form 2A (#2095449) Review
Attachments: Pages from 20100222 Johnson 1H-13-39-18 REVISED plat package (loc drwg)-2.pdf

Scan No 2032877

CORRESPONDENCE

2A#2095449

From: Tracey Fallang [mailto:tfallang@billbarrettcorp.com]
Sent: Tuesday, February 23, 2010 9:57 PM
To: Kubeczko, Dave
Subject: RE: Bill Barrett Corp, Johnson 1H-13-39-18, NENE Sec 13 T39N R18W, Dolores County, Form 2A (#2095449) Review

Dave, in response to this e-mail:

1. I had forwarded you a response on 2/16/2010.
2. COA 39; should be removed as per this only applies where slopes exceed 10%.
3. Revision attached.

Please confirm receipt of this e-mail to determine all necessary needs below are met.

Thank you.

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Tuesday, February 16, 2010 2:03 PM
To: Tracey Fallang
Subject: Bill Barrett Corp, Johnson 1H-13-39-18, NENE Sec 13 T39N R18W, Dolores County, Form 2A (#2095449) Review

Tracey,

I have been reviewing the Johnson 1H-13-39-18 **Form 2A** (#2095449). COGCC requests the following clarifications regarding the data Bill Barrett has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Construction (Section 6):** The dates for construction (08/01/2010) and interim reclamation (07/01/2010) appear to be incorrect since the construction date is later than the interim reclamation date. Can you confirm the estimated drilling/completion schedule and these dates. I can make the changes if you send an email with this request.
2. **General:** Due to the potentially permeable nature of the surface material and the underlying bedrock in this area, the following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
 - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the

director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

3. **Rule 303.d.(3).C.:** The scaled location drawing for Johnson #1H-13-39-18 (Figure #5) does not show the 400-foot radius from the edge of the pad disturbance. This drawing should show all visible improvements (pipelines, etc.) within 400 feet from the edge of surface disturbance.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issues are minor but needs to be addressed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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