

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	
2. Name of Operator:	Williams Production RMT Co.		Greg Davis
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000		Phone:	(303) 606-4071
City: Denver	State: CO	Zip 80202	Fax: (303) 629-8272
5. API Number 05-045-18449-00	OGCC Facility ID Number		
6. Well/Facility Name: Hilton	7. Well/Facility Number 36-21D		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW 25-T6S-91W			
9. County: Garfield	10. Field Name: Kokopeli		
11. Federal, Indian or State Lease Number:			

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	
Other	

Complete the Attachment Checklist
OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNU/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ **Remove from surface bond**

Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date:	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From: _____	To: _____
	Effective Date: _____	

☐ **ABANDONED LOCATION:**

Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
	MIT required if shut in longer than two years. Date of last MIT

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned:

Date of last MIT

☐ **SPUD DATE:**☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
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*submit cbl and cement job summaries

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: 11/19/09 & 11/23/09

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Gas Analyses	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg DavisDate: 2/19/10 Email: Greg.J.Davis@Williams.comPrint Name: Greg DavisTitle: Supervisor Permits

COGCC Approved: _____

Title _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850

API Number: 05-045-18449-00
2. Name of Operator: Williams Production RMT Co

OGCC Facility ID #
3. Well/Facility Name: Hilton

Well/Facility Number: 36-21D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

NWSW Sec 25 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Per conditions of approval to vent gas from the subject well, attached are the requested gas analyses.



ANALYSIS REPORT

Lab #: 177099 Job #: 12386
Sample Name: Hilton 36-21D Production tubing Co. Lab#:
Company: Williams Production, Parachute, CO
Date Sampled: 11/19/2009 Cylinder: 1003
Container: 1 Liter Cylinder
Field/Site Name: Kokopelli Field
Location:
Formation/Depth:
Sampling Point:
Date Received: 12/28/2009 Date Reported: 2/08/2010

Component	Chemical mol. %	Delta 13C per mil	Delta D per mil	Delta 15N per mil
Carbon Monoxide -----	nd			
Hydrogen Sulfide -----	nd			
Helium -----	0.0047			
Hydrogen -----	0.0033			
Argon -----	nd			
Oxygen -----	nd			
Nitrogen -----	0.084			
Carbon Dioxide -----	1.77			
Methane -----	91.66	-39.44	-168.1	
Ethane -----	4.35	-27.01		
Ethylene -----	nd			
Propane -----	1.13	-24.60		
Iso-butane -----	0.295	-24.62		
N-butane -----	0.229	-23.60		
Iso-pentane -----	0.108			
N-pentane -----	0.0662			
Hexanes + -----	0.299			

Total BTU/cu.ft. dry @ 60deg F & 14.7psia, calculated: 1074

Specific gravity, calculated: 0.622

nd = not detected. na = not analyzed. Isotopic composition of carbon is relative to VPDB. Isotopic composition of hydrogen is relative to VSMOW. Calculations for BTU and specific gravity per ASTM D3588. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %. Chemical analysis based on standards accurate to within 2%



ISOTECH[®]
ISOTECH LABORATORIES INC

ANALYSIS REPORT

Lab #: 177100 Job #: 12386
Sample Name: Hilton 36-21D Surface casing Co. Lab#:
Company: Williams Production, Parachute, CO
Date Sampled: 11/23/2009 Cylinder: 1044
Container: 1 Liter Cylinder
Field/Site Name: Kokopelli Field
Location:
Formation/Depth:
Sampling Point:
Date Received: 12/28/2009 Date Reported: 2/08/2010

Component	Chemical mol. %	Delta 13C per mil	Delta D per mil	Delta 15N per mil
Carbon Monoxide -----	nd			
Hydrogen Sulfide -----	nd			
Helium -----	0.0300			
Hydrogen -----	0.0077			
Argon -----	0.0222			
Oxygen -----	0.052			
Nitrogen -----	1.45			
Carbon Dioxide -----	1.07			
Methane -----	87.89	-44.86	-205.2	
Ethane -----	6.90	-27.86		
Ethylene -----	nd			
Propane -----	1.51	-24.63		
Iso-butane -----	0.254	-25.21		
N-butane -----	0.240	-23.70		
Iso-pentane -----	0.0743			
N-pentane -----	0.0481			
Hexanes + -----	0.454			

Total BTU/cu.ft. dry @ 60deg F & 14.7psia, calculated: 1095

Specific gravity, calculated: 0.639

nd = not detected. na = not analyzed. Isotopic composition of carbon is relative to VPDB. Isotopic composition of hydrogen is relative to VSMOW. Calculations for BTU and specific gravity per ASTM D3588. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %. Chemical analysis based on standards accurate to within 2%