

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Wednesday, February 17, 2010 3:20 PM  
**To:** Kubeczko, Dave  
**Subject:** EnCana Oil & Gas (USA), Hittle Cattle Company 1-4H2 (PL 1NW), NWNW Sec 1 T10S R96W, Mesa County, Form 2A (#400001233) Review

Scan No 2032861

CDOW CORRESPONDENCE and PROPOSED WILDLIFE BMPs

2A#400001233

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**From:** Spector, DeAnne M. [mailto:DeAnne.Spector@encana.com]  
**Sent:** Tuesday, February 09, 2010 9:46 AM  
**To:** Warren, Michael  
**Subject:** RE: Hittle Cattle Co. 1-4H2 Well Pad

Hi Michael,

After deliberation, this is the verbiage pertinent to the subject well.....

"Visits to the well site will be reduced by the use of remote monitoring (i.e. SCADA) and the use of multi-function contractors. EnCana and its contractors will maximize the use of state-of-the-art drilling technology when available to minimize disturbance. Post-development well site visitations will be conducted between the hours of 9:00 a.m. and 4:00 p.m. during December 1 and April 15 in mule deer critical winter range. On the occasion that well conditions are not stabilized, EnCana will be allowed to work any hours during the day or year, as necessary to stabilize the well. This BMP excludes fluid movement in order to protect the environment and workovers required for maintenance of the well. Hours for well site visits will not be restricted outside the mule deer critical winter range period of the December 1 to April 15."

thanks

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**From:** Warren, Michael [mailto:Michael.Warren@state.co.us]  
**Sent:** Monday, January 11, 2010 8:49 AM  
**To:** Spector, DeAnne M.  
**Cc:** Kubeczko, Dave; Warren, Michael  
**Subject:** Hittle Cattle Co. 1-4H2 Well Pad

DeAnne,  
Can EnCana add the following BMP to the list of already submitted BMPs for the Hittle Cattle Co. 1-4H2 Well Pad?

It is a bit more specific and would be a helpful addition to what you have already submitted – "Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. Maximize use of state-of-the-art drilling technology (e.g., high efficiency rigs, coiled-tubing unit rigs, closed-loop or pitless drilling, etc.) to minimize disturbance."

The suggested BMP is:

In a good faith effort EnCana or subcontractor will conduct post-development well site visitations between the hours of 9:00 a.m. and 4:00 p.m. and reduce well site visitations between December 1 and April 15 in mule deer critical winter range. On the occasion that well conditions are not stabilized we will need to continue working past 4:00 p.m. **This BMP is to exclude fluid movement in order to protect the environment.**

If this BMP is acceptable to EnCana please send it, on EnCana letterhead, to Dave Kubeczko at COGCC. His email is [Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us) and copy me at [Michael.Warren@state.co.us](mailto:Michael.Warren@state.co.us) . That will make the CDOW comment and approval process the most time efficient.

Please let me know what you think or if you have questions.

Michael Warren  
Land Use Specialist  
Colorado Division of Wildlife  
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