

SUNDRY NOTICE



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FEB 11 2010

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28600	4. Contact Name	
2. Name of Operator:	Exxon Mobil Corporation	Mark Del Pico	
3. Address:	P. O. Box 4358, CORP-MI-203	Phone: 281-654-1928	
City:	Houston	State:	Tx.
		Zip:	77210-4358
5. API Number	05-103-11339	OGCC Facility ID Number	
6. Well/Facility Name:	Independence Unit	Well/Facility Number	396-25A1
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian):	SE/SE SEC. 25 T3S R66W 6th PM		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COC-61471		

Complete the Attachment
Checklist

OP

OGCC

Survey Plat	N/A
Directional Survey	N/A
Surface Egmt Diagram	N/A
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/Clr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input checked="" type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: _____	From: INDEPENDENCE UNIT	396-25A1
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: EXPANDED LIBERTY UNIT	396-25A1
	Effective Date: 02/11/10	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Del Pico Date: 02/11/2010 Email: mark.delpico@exxonmobil.com

Print Name: Mark Del Pico Title: Staff Regulatory Specialist

COGCC Approved: Kevin J. King Title: EIT III Date: FEB 18 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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OGCC/Rifle Office

1. OGCC Operator Number: 28600 API Number: 05-103-11339
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Independence Unit Well/Facility Number: 396-25A1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/SE SEC. 25 T3S R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

Exxon Mobil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.

NOTE: The UNIT name has been revised and this well is now the EXPANDED LIBERTY UNIT 396-25A1