



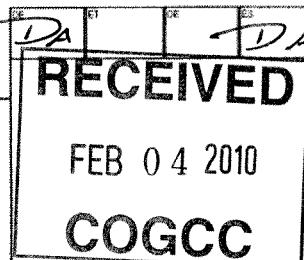
02054228

FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number:	100185	4. Contact Name	RUTHANN MORSS
2. Name of Operator:	ENCANA OIL & GAS (USA) INC	Phone:	720-876-5060
3. Address:	370 17TH STREET, SUITE 1700	Fax:	720-876-6060
City:	DENVER	State:	CO
Zip:	80202		
5. API Number	05-045-13372-0000	OGCC Facility ID Number	
6. Well/Facility Name:	GMU	7. Well/Facility Number	26-11C (J26NW)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSE SEC 26-T6S-R93W	6th PM	
9. County:	GARFIELD	10. Field Name:	MAMM CREEK
11. Federal, Indian or State Lease Number:	CA COC56608E		

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	X
Other	

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: UPON APPROVAL	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Additional 180 day vent period
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 2/4/10 Email: RUTHANN.MORSS@ENCANA.COM  
Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David Andrews Title: PE II Date: 2/17/2010

CONDITIONS OF APPROVAL, IF ANY:

During this six-month venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of David Andrews (COGCC Engineering Supervisor).

FORM  
4  
Rev 12/05

# TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

# RECEIVED

FEB 04 2010

# COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-13372-0000  
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #             
 3. Well/Facility Name: GMU Well/Facility Number: 26-11C (J26NW)  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE SEC 26-T6S-R93W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

## 5. Well Information:

Well: GMU 26-11C (J26NW) Surface csg: 1233'  
 TD: 8195' Perfs: 6131' - 7966'  
 PBTD: 8108'

12/04/08: It was noticed that bradenhead is venting to combustor.  
 12/11/08: Shut in for 3 day buildup.  
 12/12/08: 220 psi, blew down in 16 minutes.

03/23/09: SI for a 7 day build up, built to 235 psi. Blows dead in 30 minutes, no fluid.  
 We request approval to put this well back on a 90 day venting period.

07/13/2009: Completed 90 day vent period on 7-1-2009. Builds to 175 psi, blows down in 10 min, no fluid. We would like to request another 90 day vent period. Verbal approval was given by David Andrews on 07/13/2009.

2/4/10: Shut-in for 7 day build up, bradenhead builds to 300 psi every day. Blows dead in 20 minutes through a 1/2" valve. No fluid. Requesting an additional 180 day vent period.

COMBUSTOR WAS MOVED OFF LOCATION. VENTING  
 TO ATMOSPHERE.

D.A.