



02054228

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
4. Contact Name: RUTHANN MORSS
5. API Number: 05-045-13372-0000
6. Well/Facility Name: GMU
7. Well/Facility Number: 26-11C (J26NW)
8. Location: NWSE SEC 26-T6S-R93W 6th PM
9. County: GARFIELD
10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: CA COC56608E

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Additional 180 day vent period for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 2/4/10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Andrews Title: PE II Date: 2/17/2010

CONDITIONS OF APPROVAL, IF ANY:

During this six-month venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of David Andrews (COGCC Engineering Supervisor).

## TECHNICAL INFORMATION PAGE

FORM  
4  
Rev 12/05



FOR OGCC USE ONLY

RECEIVED

FEB 04 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-13372-0000  
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: GMU Well/Facility Number: 26-11C (J26NW)  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE SEC 26-T6S-R93W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well: GMU 26-11C (J26NW) Surface csg: 1233'  
 TD: 8195' Perfs: 6131' - 7966'  
 PBDT: 8108'

12/04/08: It was noticed that bradenhead is venting to combustor.  
 12/11/08: Shut in for 3 day buildup.  
 12/12/08: 220 psi, blew down in 16 minutes.

03/23/09: SI for a 7 day build up, built to 235 psi. Blows dead in 30 minutes, no fluid.  
 We request approval to put this well back on a 90 day venting period.

07/13/2009: Completed 90 day vent period on 7-1-2009. Builds to 175 psi, blows down in 10 min, no fluid. We would like to request another 90 day vent period. Verbal approval was given by David Andrews on 07/13/2009.

2/4/10: Shut-in for 7 day build up, bradenhead builds to 300 psi every day. Blows dead in 20 minutes through a 1/2" valve. No fluid. Requesting an additional 180 day vent period.

COMBUSTOR WAS MOVED OFF LOCATION. VENTING  
 TO ATMOSPHERE.

D.A.