

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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RECEIVED

FEB 09 2010

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name
2. Name of Operator: Williams Production RMT Co.	Angela Neifert
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Phone: (303) 606-4398
City: Denver State: CO Zip: 80202	Fax: (303) 623-8272
5. API Number 05-045-18068-00	OGCC Facility ID Number
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 321-16
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4 NW/4 SEC 16-T8S-91W	Surface Egprmt Diagram
9. County: Garfield	10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:	Technical Info Page
	Other

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond				
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries				
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 02/15/2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)


<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: <i>Angela Neifert</i>	Date: 02/09/10	Email: Angela.Neifert@williams.com
Print Name: Angela Neifert	Title: Permit Technician	

COGCC Approved: <i>Kevin J. King</i>	Title: EIT III	Date: FEB 17 2010
CONDITIONS OF APPROVAL, IF ANY:		

TECHNICAL INFORMATION PAGE

		FOR OGCC USE ONLY	
RECEIVED		RECEIVED	
FEB 09 2010		FEB 09 2010	
COGCC/Rifle Office		COGCC/Rifle Office	

1. OGCC Operator Number:	96850	API Number:	05-045-18068-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 321-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NW/4 NW/4 SEC 16-T6S-91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/18/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

Bradenhead Pressure Summary

WELL: Jolley KP 321-16

LOCATION: NWNW Sec 16 T-6S-R91W

API#: 05-045-18068-00

TEMP. LOG RUN DATE: 01/18/2010

TOP OF CEMENT: 3750'

TOP OF GAS: 4952'

BRADENHEAD PRESSURES (psig)

0 hrs: BBLs TO FILL	0 PSI ON BRADEN HEAD
6 hrs: 0	0
12 hrs: 0	0
24 hrs: 0	0
36 hrs: 0	0
48 hrs: 0	0
72 hrs: 0	0

TOC 3150'
KK

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COGCC/Rifle Office

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COGCC/Rifle Office

Williams Production RMT Co.

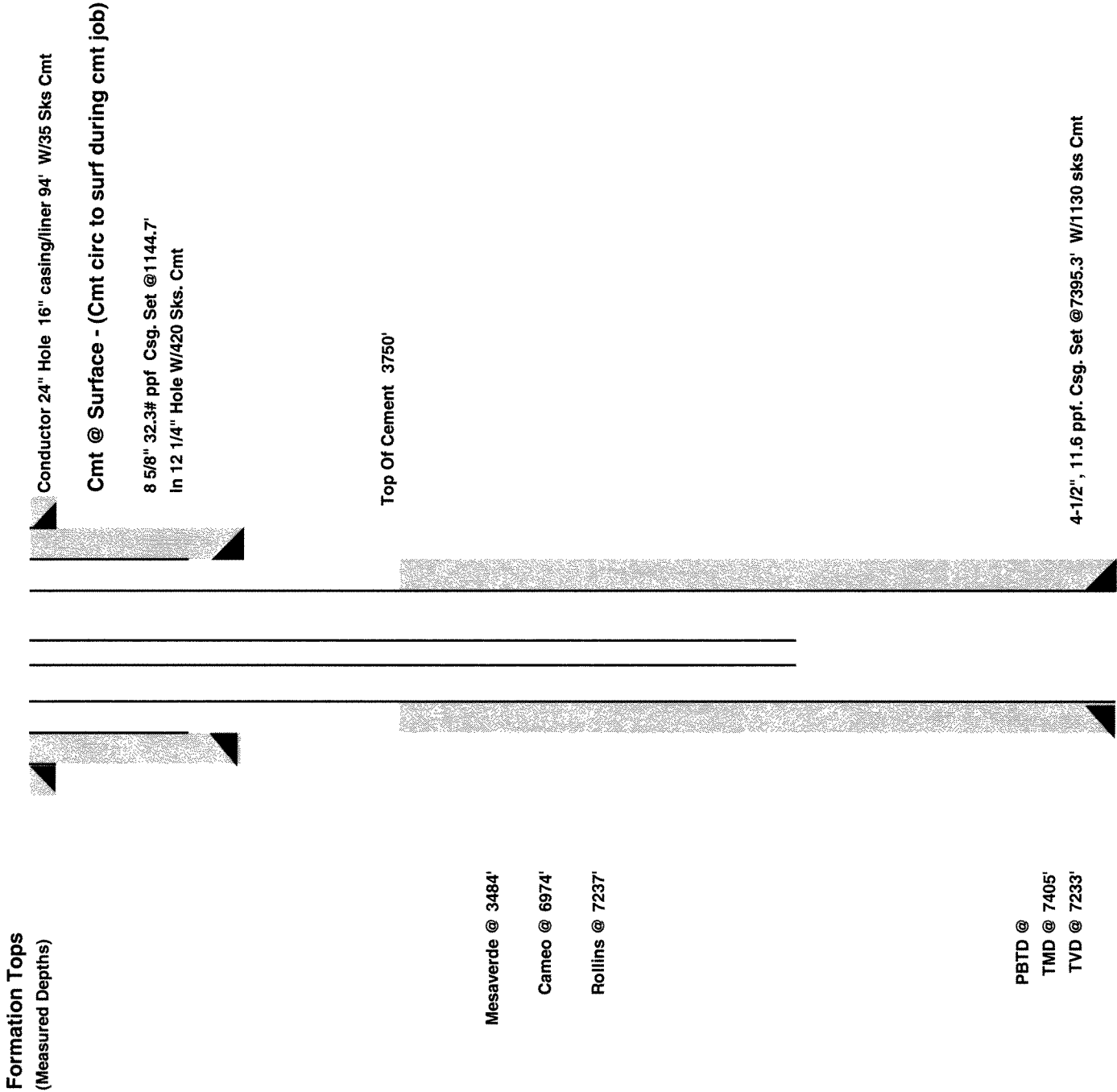
Jolley KP 321-16

Kokopelli Field

SHL 699' FNL 704' FWL (NW/4 NW/4) BHL 490' FNL 1980' FWL (NE/4 NW/4)

Section 16-T6S-R91W 6th PM

Garfield County, Colorado



BAKER HUGHES

DIFFERENTIAL TEMPERATURE LOG

GAMMA RAY LOG

FILE NO

1575

API NO

050451

Ver. 3.87

S:16 T:6S R:91W

PAD: KP 11-16

RIG: CYCLONE 30

COMPANY

WILLIAMS PRODUCTION RMT COMPANY

WELL

KP 321-16

COUNTY

GARFIELD

STATE

COLORADO

LOCATION:

SHL: 699' FNL & 704' FWL

BHL: 490' FNL & 1980' FWL

SEC 16TWP 6SRGE 91W

OTHER SERVICES

HDIL/ZDL/CN/GR

BHP

PERMANENT DATUM

G.L.

ELEVATION

6634 FT

LOG MEASURED FROM

K.B.

23 FT

ABOVE P.D.

DRILL. MEAS. FROM

KELLY BUSHING

ELEVATIONS:

KB 6657 FT

DF 6656 FT

GL 6634 FT

RECEIVED

ATLAS

FEB 09 2010

FOCUS

DATE		18-JAN-2010	
RUN	TRIP	1	1
SERVICE ORDER		576607	
DEPTH DRILLER		7405 FT	
DEPTH LOGGER		7405 FT	
BOTTOM LOGGED INTERVAL		7402 FT	
TOP LOGGED INTERVAL		0 FT	
TIME STARTED		08:00	
TIME FINISHED		10:00	
OPERATOR RIG TIME		2 HOURS	
TYPE OF FLUID IN HOLE		WATER	
FLUID DENSITY		8.0 LB/G	
FLUID SALINITY		N/A	
FLUID LEVEL		28 FT	
LOGGED CEMENT TOP		N/A	
WELLHEAD PRESSURE		0 PSI	
MAXIMUM HOLE DEVIATION		17 DEG	
NOMINAL LOGGING SPEED		100 F/MN	
MAX. RECORDED TEMP.		187 DEGF	
REFERENCE LOG		BA OPEN HOLE LOG	
REFERENCE LOG DATE		17-JAN-2010	
EQUIP. NO.	LOCATION	HL-6741	VERNAL
RECORDED BY		DONALDSON	
WITNESSED BY		TOWERS	

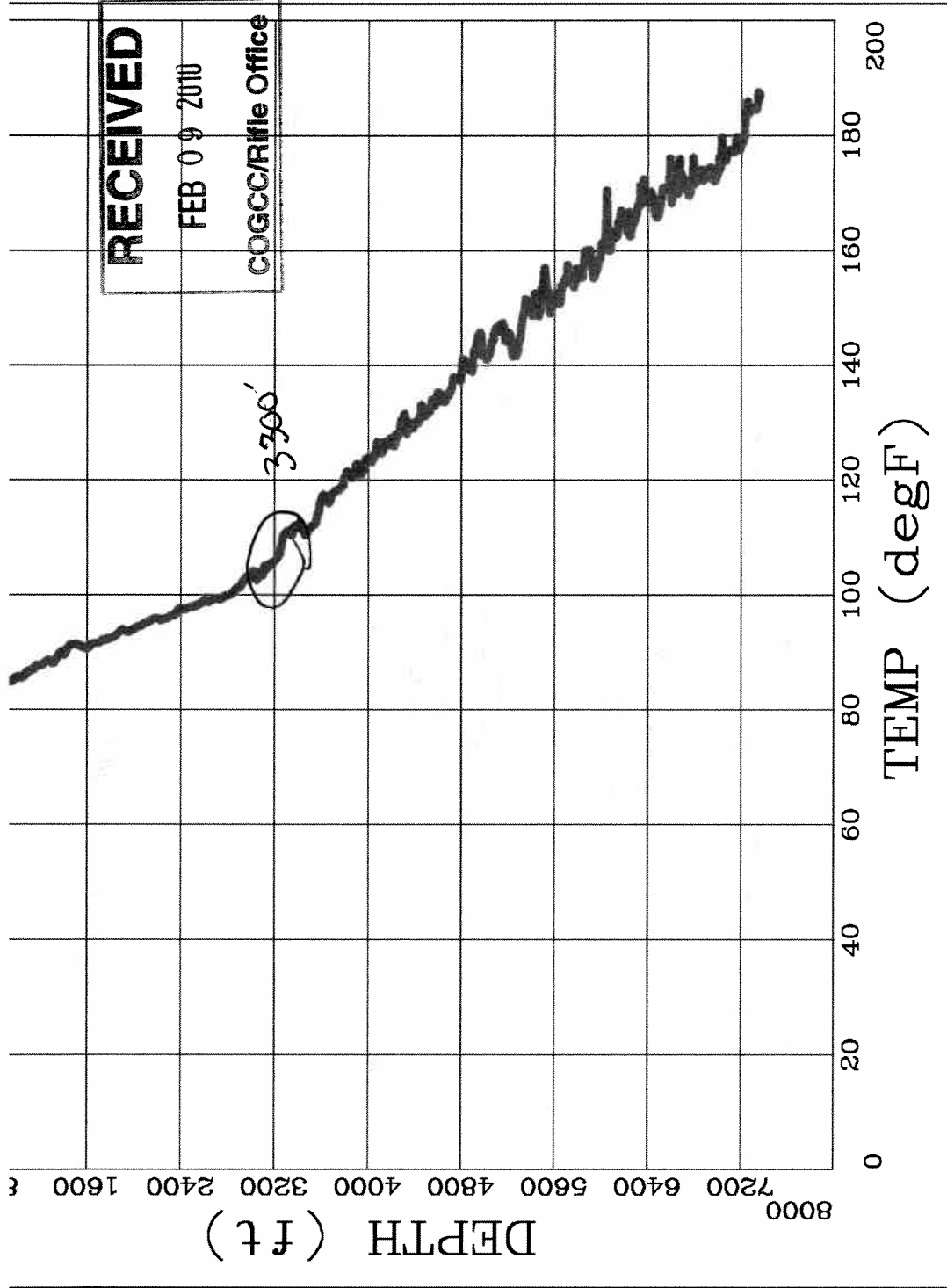
IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD		
BIT SIZE	FROM	TO
8.75 IN	1144 FT	7405 FT



CASING RECORD			
SIZE	WEIGHT	GRADE	POSITION
9.625 IN	32 LB/F	J-55	FREE
			FREE
			FREE
			FREE

EQUIPMENT DATA			
RUN	TRIP	TOOL	SERIES NO.
1	1	SWIVEL	3950XA
1	1	TIMA	10407978
1	1	TELE/GR	10403225
1	1	GR	1092682
1	1		10128274

KP 321-16



• ZONE A
FILE NAME : /dat1a/1575/tempxa01_MAIN.xtf
INTERVAL : 1.25 - 7364.00 feet
X AXIS: 0, 200 TEMP (degF)
Y AXIS: 8000, 0 DEPTH (ft)

 Baker Atlas	COMPANY	WILLIAMS PRODUCTION RMT COMPANY		FILE NO:	1575
	WELL	KP 321-16		API NO:	05045180680000
	FIELD	KOKOPELLI			
	COUNTY	GARFIELD		STATE COLORADO	
	LOCATION:			ELEVATIONS:	
	SHL: 699' FNL & 704' FWL			KB 6657 FT	S:16 T:6S R:91W
	BHL: 490' FNL & 1980' FWL			DF 6656 FT	PAD: KP 11-16
	GL 6634 FT			RIG: CYCLONE 30	
SEC 16		TWP 6S	RGE 91W	DATE 18-JAN-2010	