



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado, 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
FEB 09 2010  
COGCC/Rifle Office

1. OGCC Operator Number: 96850  
 2. Name of Operator: Williams Production RMT Co.  
 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000  
 City: Denver State: CO Zip 80202  
 4. Contact Name: Angela Neifert  
 Phone: (303) 606-4398  
 Fax: (303) 629-8272  
 OP OGCC  
 Complete the Attachment, Checklist  
 Survey Plat  
 Directional Survey  
 Surface Eqm't Diagram  
 Technical Info Page  
 Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL [ ] [ ] [ ] [ ] FEL/FWL [ ] [ ] [ ] [ ]

Change of Surface Footage to Exterior Section Lines: [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

Change of Bottomhole Footage from Exterior Section Lines: [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

Change of Bottomhole Footage to Exterior Section Lines: [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]

Latitude [ ] [ ] [ ] [ ] Distance to nearest property line [ ] [ ] Distance to nearest bldg, public rd, utility or RR [ ] [ ]

Longitude [ ] [ ] [ ] [ ] Distance to nearest lease line [ ] [ ] Is location in a High Density Area (rule 603b)? Yes/No [ ] [ ]

Ground Elevation [ ] [ ] [ ] [ ] Distance to nearest well same formation [ ] [ ] Surface owner consultation date: [ ] [ ] [ ] [ ]

attach directional survey

GPS DATA:  
 Date of Measurement [ ] [ ] [ ] [ ] PDOP Reading [ ] [ ] [ ] [ ] Instrument Operator's Name [ ] [ ] [ ] [ ]

CHANGE SPACING UNIT  
 Formation [ ] [ ] [ ] [ ] Spacing order number [ ] [ ] [ ] [ ] Unit configuration [ ] [ ] [ ] [ ]  
 Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: [ ] [ ] [ ] [ ]  
 Plugging Bond:  Blanket  Individual

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection: [ ] [ ] [ ] [ ]  
 NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: [ ] [ ] [ ] [ ]  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT [ ] [ ] [ ] [ ]

SPUD DATE: [ ] [ ] [ ] [ ]  
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)  
 SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
 Method used [ ] [ ] [ ] [ ] Cementing tool setting/perf depth [ ] [ ] [ ] [ ] Cement top [ ] [ ] [ ] [ ] Date [ ] [ ] [ ] [ ]  
 Cement volume [ ] [ ] [ ] [ ] Cement bottom [ ] [ ] [ ] [ ]

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately [ ] [ ] [ ] [ ]  
 Final reclamation is completed and site is ready for inspection.

Notice of Intent  
 Approximate Start Date: 02/15/2010  
 Date Work Done [ ] [ ] [ ] [ ]  
 Date Work Completed: [ ] [ ] [ ] [ ]  
 Technical Engineering/Environmental Notice

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)  
 Intent to Recomplete (submit form 2)  
 Change Drilling Plans  
 Gross Interval Changed?  
 Casing/Cementing Program Change  
 Request to Vent or Flare  
 Repair Well  
 Rule 502 variance requested  
 Other: Request to complete for Spills and Releases  
 E&P Waste Disposal  
 Beneficial Reuse of E&P Waste  
 Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
 Signed: Angela Neifert Date: 02/09/10 Email: Angela.Neifert@williams.com  
 Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT III Date: FEB 17 2010  
 CONDITIONS OF APPROVAL, F ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 09 2010

OGCC/Rifle Office

- 1. OGCC Operator Number: 96850 API Number: 05-045-18064-00
- 2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
- 3. Well/Facility Name: Jolley Well/Facility Number: KP 11-16
- 4. Location (Qtr, Sec, Twp, Rng, Meridian): NW/4 NW/4 SEC 16-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/23/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

**ATTACHMENTS:**

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

# Bradenhead Pressure Summary

WELL: Jolley KP 11-16

LOCATION: NW/4 NW/4 SEC. 16 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-18064-00

TEMP. LOG RUN DATE:

TOP OF CEMENT: 2340'

TOP OF GAS: 5122'

## BRADENHEAD PRESSURES (psig)

<u>HOURS</u>	<u>PSI</u>	<u>BBLS TO FILL</u>
6 hrs:	0	0
12 hrs:	0	0
24 hrs:	0	0
48 hrs:	0	0
72 hrs:	0	0

TOC 2160'  
KK

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**Williams Production RMT Co.**

Jolley KP 11-16

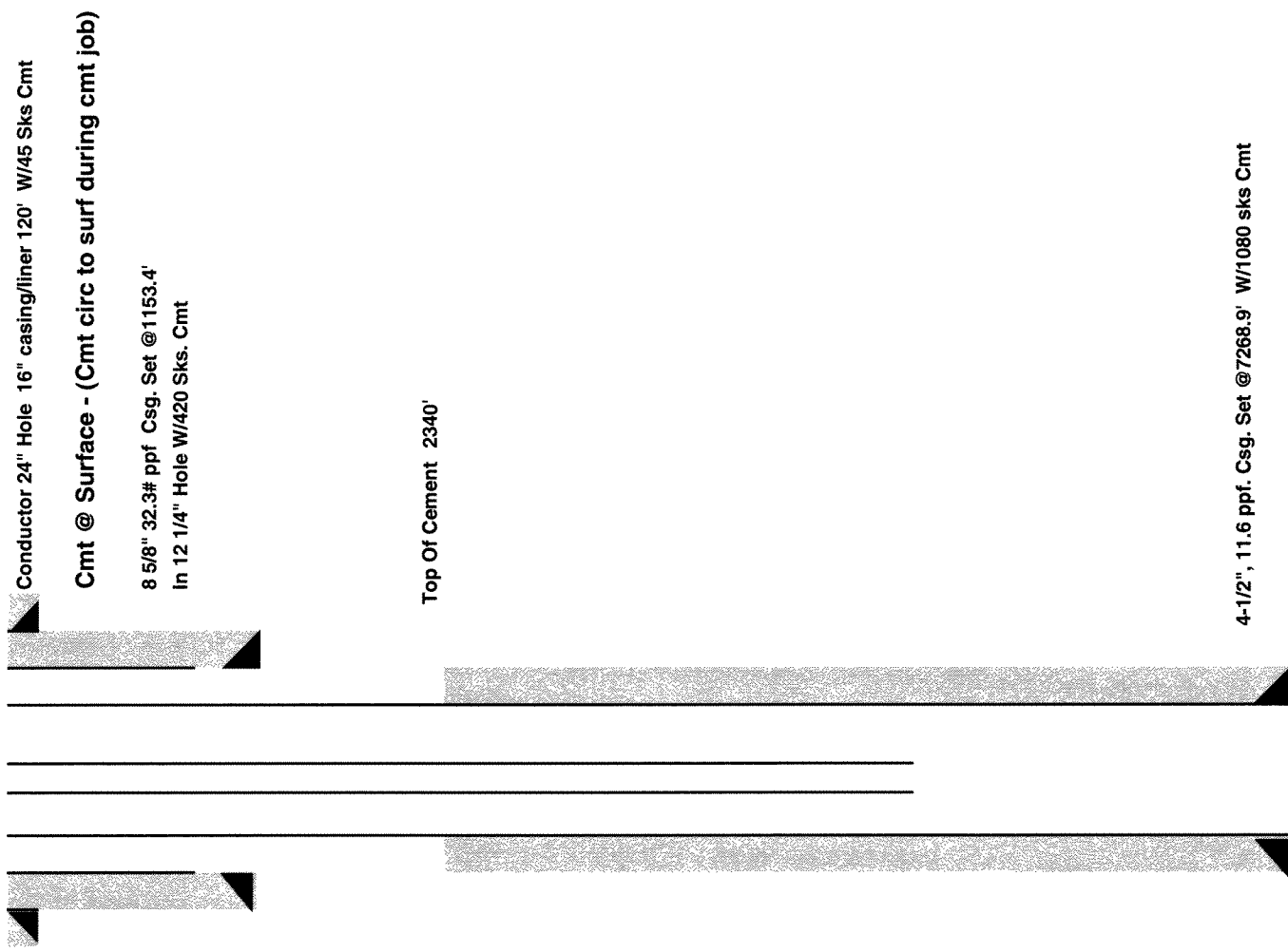
Kokopelli Field

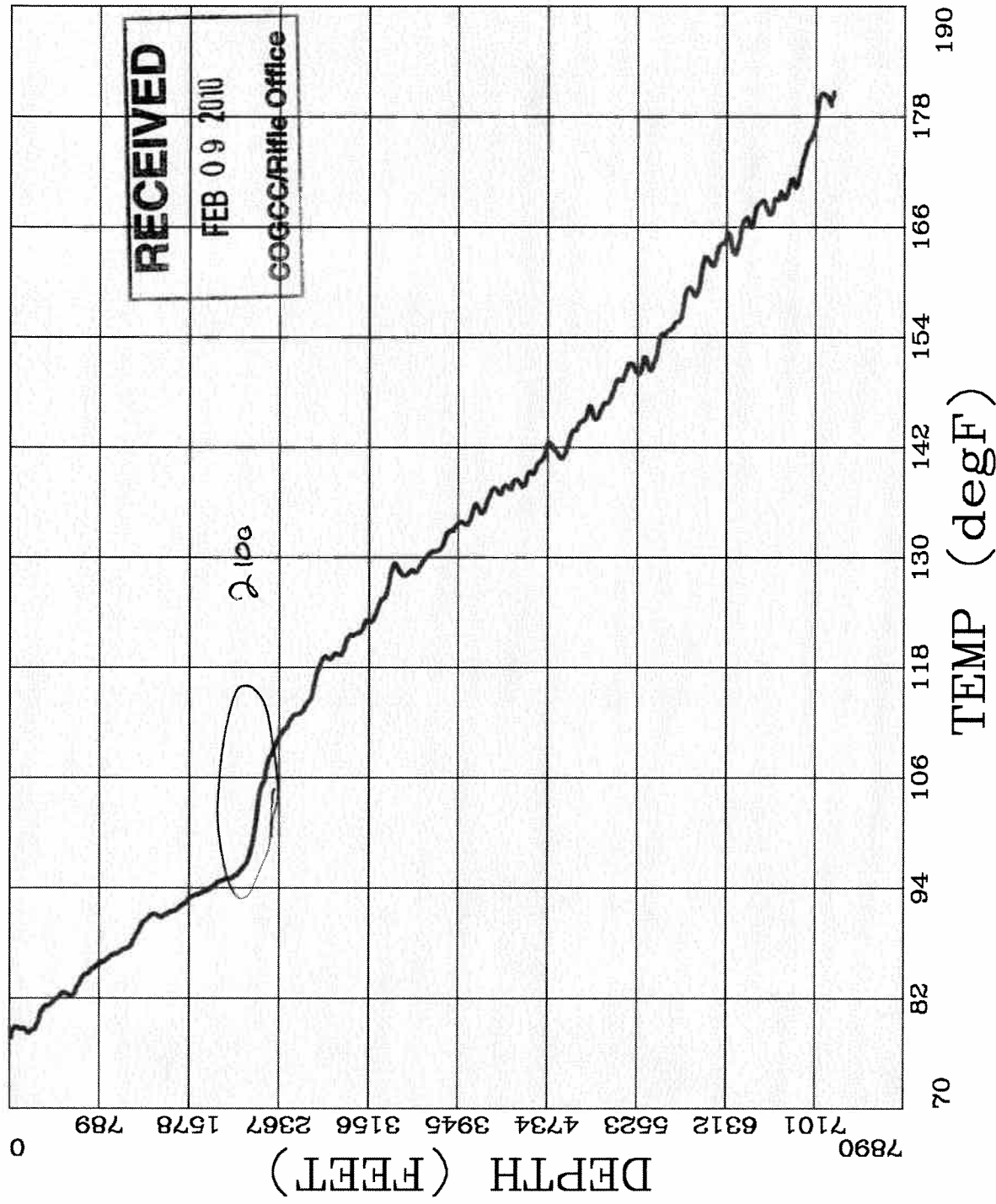
SHL 627' FNL 668' FWL (NW/4 NW/4) BHL 150' FNL 660' FWL (NW/4 NW/4)

Section 16-T6S-R91W 6th PM

Garfield County, Colorado

**Formation Tops**  
(Measured Depths)





ZONE A

FILE NAME : /dat1a/1579/TEMP/temp.txtf

INTERVAL : 12.50 - 7260.25 feet

X AXIS: 70, 190 TEMP (degF)

Y AXIS: 7890, 0 DEPTH (FEET)



Baker Atlas



<b>COMPANY</b> <u>WILLIAM PRODUCTION RMT COMPANY</u> <b>WELL</b> <u>KP 11-16</u> <b>FIELD</b> <u>KOPELLI</u> <b>COUNTY</b> <u>GARFIELD</u> <u>STATE COLORADO</u>		<b>FILE NO:</b> 1579  <b>API NO:</b> 050451806400
<b>LOCATION:</b> SHL: 627' FNL & 668' FWL BHL: 150' FNL & 660' FWL		<b>ELEVATIONS:</b> KB 6657 FT DF 6656 FT GL 6634 FT
<b>SEC</b> <u>16</u> <b>TWP</b> <u>6S</u> <b>RGE</b> <u>91W</u>	<b>DATE</b> <u>23-Jan-2010</u>	