

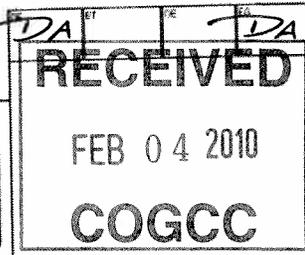


02054233

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist OP OGCC

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060
5. API Number: 05-045-09008-0000
6. Well/Facility Name: Galloway
7. Well/Facility Number: 2-3 (C2)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 2-T8S-R92W 6th PM
9. County: GARFIELD
10. Field Name: ALKALI CREEK
11. Federal, Indian or State Lease Number: CA COC055972E

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqmnt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: UPON APPROVAL
Request to Vent or Flare
Request to Repair Well
Request to Rule 502 variance
Request to E&P Waste Disposal
Request to Beneficial Reuse of E&P Waste
Request to Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 2/4/10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David And Title: PE II Date: 2/17/2010

CONDITIONS OF APPROVAL, IF ANY:

## TECHNICAL INFORMATION PAGE

FORM  
4  
Rev 12/05



FOR OGCC USE ONLY

RECEIVED

FEB 04 2010

COGCC

|                                                |                                                |                       |                   |
|------------------------------------------------|------------------------------------------------|-----------------------|-------------------|
| 1. OGCC Operator Number:                       | 100185                                         | API Number:           | 05-045-09008-0000 |
| 2. Name of Operator:                           | EnCana Oil & Gas (USA) Inc. OGCC Facility ID # |                       |                   |
| 3. Well/Facility Name:                         | Galloway                                       | Well/Facility Number: | 2-3 (C2)          |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NENW SEC 2-T8S-R92W 6th PM                     |                       |                   |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

|       |                   |              |               |
|-------|-------------------|--------------|---------------|
| Well: | Galloway 2-3 (C2) | Surface csg: | 963'          |
| TD:   | 5716'             | Perfs:       | 5249' - 5510' |
| PBTD: | 5478'             |              |               |

05/08/2009: 190 psi, blows dead instantly through 1/2" valve. No fluid.

We would like approval to vent this well for 90 days.

08/17/2009: 7 day build up was 90 psi. We will remove from vent list.

2/4/10: Bradenhead pressure at 180 psi, blows down instantly through 1/2" valve. No fluid.  
Requesting 180 day vent period.