

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, February 15, 2010 4:40 PM
To: Kubeczko, Dave
Subject: FW: Gunnison Energy Corp, Spaulding Peak Unit Cockroft 1294, 23-41D, NENE Sec 23 T12S R94W, Delta County, Form 2A (#2094705) Review

Scan No 2032848 CORRESPONDENCE 2A#2094705

From: Lee Fyock [mailto:Lee.Fyock@oxbow.com]
Sent: Monday, February 08, 2010 12:20 PM
To: Kubeczko, Dave
Subject: RE: Gunnison Energy Corp, Spaulding Peak Unit Cockroft 1294, 23-41D, NENE Sec 23 T12S R94W, Delta County, Form 2A (#2094705) Review

Dave: We have no problem with the changes. We intend to utilize a closed loop system and everything will be 110% contained. Thanks, Lee

Lee Fyock
Director Environment and Permitting
Gunnison Energy Corporation
1801 Broadway, Suite 1200
Denver, CO 80202

Phone 303/296-4222
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From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Monday, February 08, 2010 12:14 PM
To: Lee Fyock
Subject: Gunnison Energy Corp, Spaulding Peak Unit Cockroft 1294, 23-41D, NENE Sec 23 T12S R94W, Delta County, Form 2A (#2094705) Review

Lee,

I have been reviewing the Spaulding Peak Unit Cockroft 1294, 23-41D **Form 2A** (#2094705). COGCC requests the following clarifications regarding the data Gunnison Energy Corp has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 700 feet; however, COGCC's review indicates there is an intermittent stream located 318 feet to the south. Form 2A also indicates the depth to groundwater to be 10 feet bgs for a well located 3450 feet from the proposed well pad. COGCC's review indicates there is a water well (Permit No. 270516-USDA Forest Service, other/monitoring well) located 3375 feet to the northeast, with a total depth of 93 feet bgs, a depth to groundwater of 22 feet bgs, and no pumping rate. I believe this is the well you located. I can make the change if you send me an email with this request. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) or shallow groundwater (i.e., less than 20 feet bgs) a **sensitive area** and requiring the following conditions of approval (COAs):
COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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