

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400029595

Plugging Bond Surety

20010124

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

6. Contact Name: Cheryl Light Phone: (720)929-6461 Fax: (720)929-7461

Email: Cheryl.Light@anadarko.com

7. Well Name: NRC Well Number: 36-9

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8663

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 9 Twp: 1N Rng: 67W Meridian: 6

Latitude: 40.061097 Longitude: -104.901758

Footage at Surface: 1031 FNL/FSL FSL 935 FEL/FWL FWL

11. Field Name: Spindle Field Number: 77900

12. Ground Elevation: 5052 13. County: WELD

14. GPS Data:

Date of Measurement: 12/10/2009 PDOP Reading: 1.9 Instrument Operator's Name: Travis Kraich

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 50 FSL 2500 FWL FWL Bottom Hole: FNL/FSL 50 FSL 2500 FWL FWL

Sec: 9 Twp: 1N Rng: 67W Sec: 9 Twp: 1N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1031 ft

18. Distance to nearest property line: 935 ft 19. Distance to nearest well permitted/completed in the same formation: 1778 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND		160	GWA
Niobrara/Codell	NBCD	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Please see attached lease

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 2217

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	985	690	985	
1ST	7+7/8	4+1/2	11.6	8,663	200	8,663	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used Unit Configuration: Niobrara/Codell: Sec. 9: SE/4SW/4, SW/4SE/4 Sec. 16: NE/4NW/4, NW/4NE/4 J Sand: Sec. 9: SE/4SW/4, SW/4SE/4 Sec. 16: NE/4NW/4, NW/4NE/4

34. Location ID: 317813

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Senior Regulatory Analyst Date: _____ Email: DJRegulatory@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400029608	MULTI-WELL PLAN	NRC 6 PAD 1N67W9.pdf
400029609	TOPO MAP	NRC 36-9 1N67W9 Topo.pdf
400029610	DRILLING PLAN	NRC 36-9 DIRECTIONAL.pdf
400029611	WELL LOCATION PLAT	NRC 36-9 PLAT.pdf
400029612	PROPOSED SPACING UNIT	NRC 36-9 SPACING UNIT MAP.pdf
400029613	30 DAY NOTICE LETTER	NRC NOTICE LETTER.pdf
400029614	OIL & GAS LEASE	NRC OGL.pdf

Total Attach: 7 Files