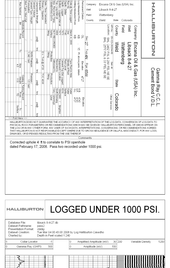
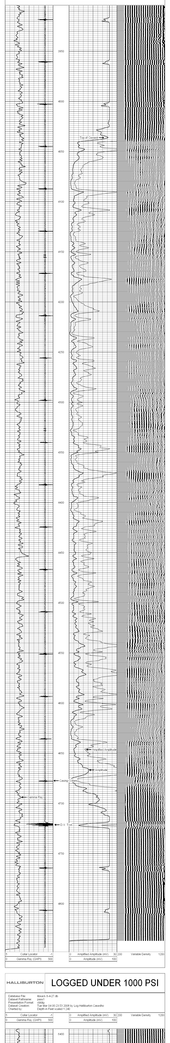

HALLIBURTON
Company: Encana Oil & Gas (USA) Inc.
Well: Edward 34-27
Field: Piceance
Location: Sec. 34 T6S R95W
Elevation: KB 8,000.00 ft
Permanent Datum: Mean Sea Level
Log Measured From: KB
Drilling Measured From: KB
Date: 2/17/2009
Run Number: One
Depth Driller: 8,000.00 ft
Depth Logger: 8,000.00 ft
Bottom Logged Interval: 7,997.00 ft
Top Logged Interval: 1,000.00 ft
Casing Driller: 9 5/8 @ 1,000.00 ft
Casing Logger: 1,000.00 ft
Bit Size: 8 3/4 in
Type Fluid in Hole: Water
Density / Viscosity: 8.40 lb/gal / 26.00 s/qt
pH / Fluid Loss: 10.00 / 0.00 ml/30 min
Source of Sample: Flowline
Rm @ Meas. Temp: 0.00 ohmm @ 0.00 °F
Rmf @ Meas. Temp: 0.00 ohmm @ 0.00 °F
Rmc @ Meas. Temp: 0.00 ohmm @ 0.00 °F
Source of Rmf / Rmc: Calculated / Calculated
Rm @ BHT: 0.00 ohmm @ 0.00 °F
Time Since Circulation: 0.00 hr
Max Recorded Temperature: 0.00 °F
Equipment / Base: 10101 / Rifle, CO
Recorded By: Jeff Hoffstetter
Witnessed By: Mr. Jeff Hoffstetter
Comments: Logged under 1000 psi.
Corrected sphole # To concrete to P3 specifics
dated February 27, 2009. Pass two recorded under 1000 psi.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Caliper (in)
Gamma Ray (API)
Acoustic Impedance (AI)
Variable Density
Array Induction Shallow Resistivity (ILD)
Array Induction Deep Resistivity (ILM)
Spherically Focused Resistivity (SFL)
Gamma Ray (API)
Caliper (in)
Variable Density
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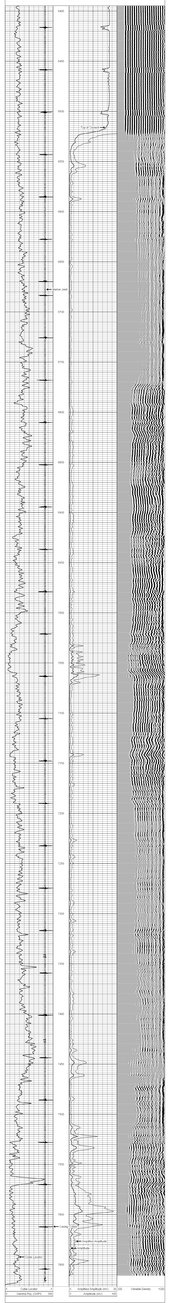
Array Induction Deep Resistivity (ILM)
Spherically Focused Resistivity (SFL)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