PSI

COMPENSATED DENSITY DUAL INDUCTION

Company: Petroglyph Operating Co., Inc.
Well: Hickory # 1-32 SWD
Field: Wildcat
County: Stephens
State: Oklahoma
Location: API#: 35-051-24-0-0000
Sec 32 Twp 1N Rge 4W
Permanent Datum: Ground Level
Elev.: K.B. 1,100 ft
G.L. 1,090 ft
D.F. 1,099 ft
Log Measured From: K.B. 10 ft above Perm. Datum
Drilling Measured From: K.B.
Date: 10-Oct-08
Run Number: ONE
Depth Driller: 7,200 ft
Depth Logger: 7,200 ft
Bottom Logged Interval: 7,200 ft
Top Logged Interval: 1,100 ft
Type Fluid in Hole: Fresh Water
Salinity, PPM Cl: 1,000
Density: 8.4 lb/gal
Viscosity: 28 s/qt
Fluid Loss: 10 cc
Source of Sample: Flowline
Rm @ Meas. Temp.: 0.75 @ 70 °F
Rmf @ Meas. Temp.: 0.56 @ 70 °F
Rmc @ Meas. Temp.: 1.00 @ 70 °F
Source of Rmf & Rmc: Measured
Rm @ BHT: 0.42 @ 120 °F
Time Since Circulation: 12 hrs
Max. Rec. Temp. Deg. F: 120 °F
Equipment Number: Unit 1
Location: Duncan, OK
Recorded By: Jason Hall
Witnessed By: Mr. Jeff Hickey

Run No. 1 | Bit Size: 7.875 in | Depth Driller: 7,200 ft | Depth Logger: 7,200 ft | Bottom Logged Interval: 7,200 ft | Top Logged Interval: 1,100 ft | Casing Driller Size @ Depth: 4.500 in @ 1,100 ft | Casing Logger Size @ Depth: 4.500 in @ 1,100 ft | Bit Size: 7.875 in | Type Fluid in Hole: Fresh Water | Density: 8.4 lb/gal | Viscosity: 28 s/qt | PH: | Fluid Loss: 10 cc | Source of Sample: Flowline | Rm @ Meas. Temp.: 0.75 @ 70 °F | Rmf @ Meas. Temp.: 0.56 @ 70 °F | Rmc @ Meas. Temp.: 1.00 @ 70 °F | Source of Rmf & Rmc: Measured | Rm @ BHT: 0.42 @ 120 °F | Time Since Circulation: 12 hrs | Max. Rec. Temp. Deg. F: 120 °F | Equipment Number: Unit 1 | Location: Duncan, OK | Recorded By: Jason Hall | Witnessed By: Mr. Jeff Hickey

Run No.	Bit Size	Depth Driller	Depth Logger	Bottom Logged Interval	Top Logged Interval	Casing Driller Size @ Depth	Casing Logger Size @ Depth
ONE	7.875 in	7,200 ft	7,200 ft	7,200 ft	1,100 ft	4.500 in @ 1,100 ft	4.500 in @ 1,100 ft

All data interpretations or opinions based on inferences from electrical or other measurements are our current opinion only and are given for the purpose of consideration by the customer. Schlumberger does not guarantee the accuracy or correctness of any interpretations and shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.

Comments

Annular volume calculated for 4 1/2" casing
Energy Drilling Rig 525
Thank you for using Phoenix Surveys!
Call us for your next job
No Rapid Pass due to hole conditions

Database File: 0631.db
Dataset Pathname: pass1
Presentation Format: dual
Dataset Creation: Fri Oct 10 14:41:10 2008 by Log Open Caved 6/10/23
Charted by: Depth in Feet scaled 1:1 240

0	Density Caliper (in)	30	Deep Resistivity (Ohmm) 200 LIN
0	Gamma Ray (GAPI)	150	Medium Resistivity (Ohmm) 200 LIN
0	SP (mV)	100	Shallow Resistivity (Ohmm) 200
			Density Porosity (pu)
			Neutron Porosity (pu)

1:100 Metric

1:240 Metric

1:60 Metric

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1:60 Metric

Caliper (in) 6 16

Gamma Ray (GAPI) 0 150

SP (mV) -100 100

Deep Resistivity (Ohmm) .2 2000 LOG

Medium Resistivity (Ohmm) .2 2000 LOG

Shallow Resistivity (Ohmm) .2 2000

Density Porosity (pu) 45 -15

Neutron Porosity (pu) 45 -15

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