PSI
Precision Systems Inc.

COMPENSATED DENSITY
COMPENSATED NEUTRON
DUAL INDUCTION

Company: Well
Field:
County:
State/Prov:

Operator: Oxley Petroleum Co.
Well: Oxley 13-26
Field: Wildcat
County: Washington
State/Province: Colorado
Location: SW NW NW 330' FNL 330' FWL Sec. 26 T. 2 S. R. 47 W.
Permanent Datum: Ground Level
Elevation: 4,700.00 ft
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Elevation: K.B. 4,712.00 ft
D.F. 4,711.00 ft
G.L. 4,700.00 ft

Date: 10-Dec-07
Run Number: ONE
Depth Driller: 9,515.00 ft
Depth Logger: 9,515.00 ft
Bottom Logged Interval: 9,515.00 ft
Top Logged Interval: 3,000.00 ft
Type Fluid in Hole: Water Based Mud
Salinity, PPM Cl: 1,000
Density: 9.00 lb/gal
Viscosity: 40.00 s/qt
Fluid Loss: 8.00 cc
Source of Sample: Pit
Rm @ Meas Temp: 0.900 @ 70.00 °F
Rmf @ Meas Temp: 0.700 @ 70.00 °F
Rmc @ Meas Temp: 1.200 @ 70.00 °F
Source of Rmf and Rmc: Measured
Rm @ BHT: 0.500 @ 150.00 °F
Time Since Circulation: 12.00 hrs
Max Rec Temp: 150.00 °F
Equipment Number: 1
Location: Akron
Recorded By: Jones
Witnessed By: Smith

Run No.	Bit Size (in)	Casing Size (in)	Casing Weight (lb/ft)	Casing Depth (ft)	Bit Size (in)	Type Fluid	Density (lb/gal)	Viscosity (s/qt)	Fluid Loss (cc)	Rm @ Meas Temp	Rmf @ Meas Temp	Rmc @ Meas Temp	Source of Rmf and Rmc	Rm @ BHT	Time Since Circulation	Max Rec Temp (°F)	Equipment Number	Location	Recorded By	Witnessed By
ONE	7.875	4.500	11.60	9,515.00	7.875	Water Based Mud	9.00	40.00	8.00	0.900 @ 70.00 °F	0.700 @ 70.00 °F	1.200 @ 70.00 °F	Measured	0.500 @ 150.00 °F	12.00 hrs	150.00 °F	1	Akron	Jones	Smith

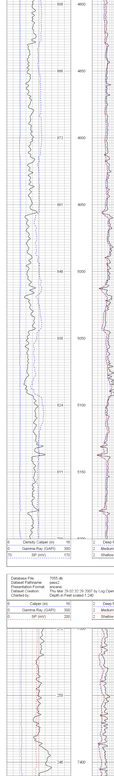
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except to the extent of gross or willful negligence on our part, be liable or responsible for any loss, cost, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume calculated for 4-1/2" casing
Cade Rig 22
Thank you for using Phoenix Surveys!!
API # 05-123-24682-00

Database File: 7005.db
Dataset Name: encore
Presentation Format: encore
Dataset Creation: Thu Mar 29 02:52:29 2007 by Log Open-Cased-MR12P
Charted by: Depth in Feet scaled 1:240

0	Density, Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200.40	Density, Porosity (pu) 0
0	Gamma Ray (GAPI)	300	2	Medium Resistivity (Ohm-m) 200.40	Neutron Porosity (pu)
70	SP (mV)	170	2	Shallow Resistivity (Ohm-m) 200	



Database File: 7005.db
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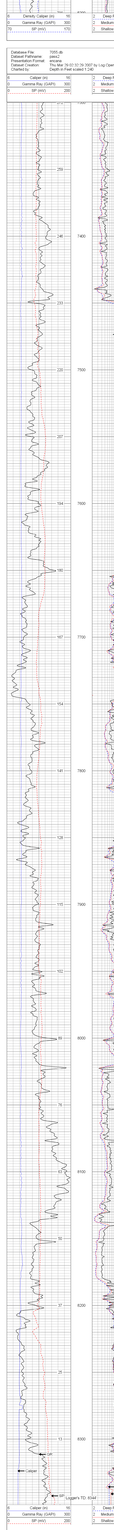
0	Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200.40	Density, Porosity (pu) 0
0	Gamma Ray (GAPI)	300	2	Medium Resistivity (Ohm-m) 200.40	Neutron Porosity (pu)
-10	SP (mV)	200	2	Shallow Resistivity (Ohm-m) 200