

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



02053452

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FEB 05 2010

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	
2. Name of Operator:	Bill Barrett Corporation	Complete the Attachment Checklist	
3. Address:	1099 18th Street, Suite 2300		
City:	Denver	State:	CO
Zip:	80202	Phone:	(303) 312-8168
		Fax:	(303) 291-0420
5. API Number	05- U45- 17017	OGCC Facility ID Number	
6. Well/Facility Name:	Miller	Well/Facility Number	43A-36-692
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENE, Sec. 36, T6S, R92W, 6th PM	Directional Survey	
9. County:	Garfield	Surface Eqpm Diagram	
11. Federal, Indian or State Lease Number:		Technical Info Page	✓
		Other	✓

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude		Distance to nearest bldg, public rd, utility or RR
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNITFormation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual
☐ CHANGE WELL NAME
From: _____ To: _____
Effective Date: _____
NUMBER☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____
MIT required if shut in longer than two years. Date of last MIT ☐ Yes ☐ No☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORKMethod used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____
Date _____
*submit cbl and cement job summaries☐ RECLAMATION:Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____
☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: _____

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to Complete☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber

Date: 02/01/2010 Email: mbarber@billbarrettcorp.com

Print Name: Matt Barber

Title: Permit Analyst

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title

EIT III

Date: FEB 08 2010

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-17617

2. Name of Operator: Bill Barrett Corporation

3. Well Name: Miller Well Number: 42A-36-692

4. Location: (QtrQtr, Sec, Twp, Rng, Mer): SENE, Sec. 36, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

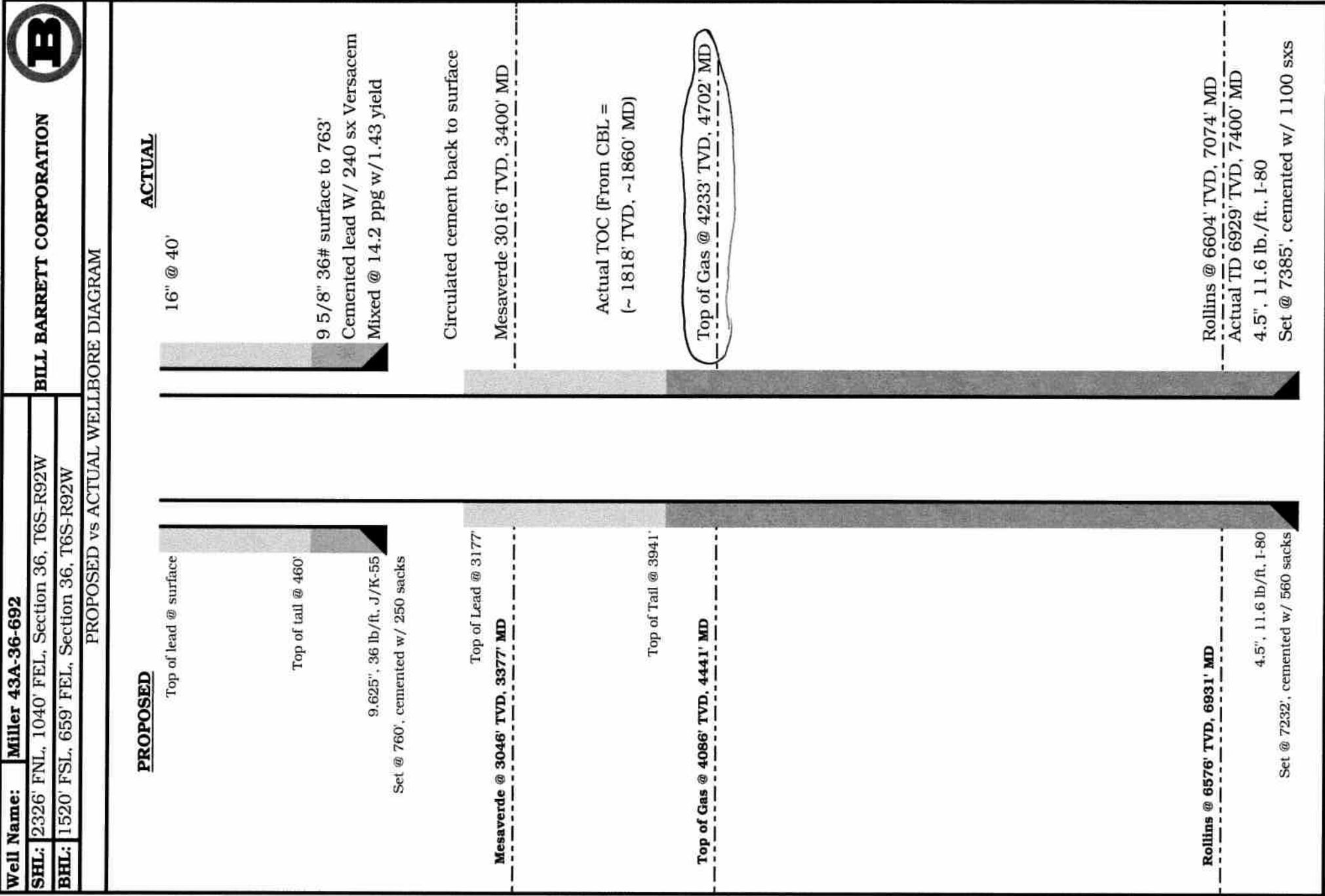
TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Miller 43A-36-692
Pad: 42A-36-692
API No: 05-045-17617
Permit No: 20085747

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/9/2009
Plug Bumped: 1200 hrs, 12/9/2009
WOC Time: 3 hrs.
Temp. Log Run: 1800 hrs, 12/9/2009
Casing Slips Set: 1500 hrs, 12/9/2009

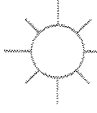
Bradenhead Pressures

6 hrs:	0	psig	TOC 1980' KK
12 hrs:	0	psig	
24 hrs:	0	psig	
48 hrs:	0	psig	
72 hrs:	0	psig	

Comments:

Top of cement based on Temperature log: ~ 1,860' MD; Estimated Top of Gas:
~4,702' MD.

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Miller
43A-36-692
T6S R92W S36
05045176170000

