

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400030574

Plugging Bond Surety

20030009

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 1003225. Address: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 802026. Contact Name: KATE SHIRLEY Phone: (303)228-4449 Fax: (303)228-4286Email: kshirley@nobleenergyinc.com7. Well Name: DILLARD USX AB Well Number: 05-99HZ

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12135

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 5 Twp: 7N Rng: 64W Meridian: 6Latitude: 40.595310 Longitude: -104.566270Footage at Surface: 220 FSL 700 FEL11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 4942 13. County: WELD

14. GPS Data:

Date of Measurement: 11/30/2009 PDOP Reading: 2.3 Instrument Operator's Name: DAVID C. HOLMES15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

620 FSL 1144 FEL 1320 FNL 660 FWLSec: 5 Twp: 7N Rng: 64W Sec: 5 Twp: 7N Rng: 64W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 2200 ft18. Distance to nearest property line: 220 ft 19. Distance to nearest well permitted/completed in the same formation: 662 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		640	Section 5: All

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Section 5 Township 7N Range 64W: All of Section 5

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 636

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Closed Loop System

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	750	242	750	0
1ST	8+3/4	7	26	7,221	420	7,221	
1ST LINER	6+1/8	4+1/2	11.6	12,135	375	12,135	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used. TOC= 200' above the Niobrara. This is an exception location and we are requesting a variance to Rule 318A.a and Rule 318A.c. (Director Letter and consent waiver attached).

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KATE SHIRLEY

Title: REGULATORY SPECIALIST Date: _____ Email: kshirley@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400032393	30 DAY NOTICE LETTER	Dillard USX AB 05-99HZ_30DayNotice.pdf
400032394	WELL LOCATION PLAT	Dillard USX AB 05-99HZ_Well Location Plat.pdf
400032395	SURFACE AGRMT/SURETY	Dillard USX AB 05-99HZ_SUA.pdf
400032396	DEVIATED DRILLING PLAN	Dillard USX AB 05-99HZ_DeviatedDrilling.pdf
400032397	EXCEPTION LOC WAIVERS	Dillard USX AB 05-99HZ_ExceptionLocationWaiver.pdf
400032399	EXCEPTION LOC REQUEST	Dillard USX AB 05-99HZ_ExceptionLocationRequest.pdf

Total Attach: 6 Files