

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

2094174

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack 3. Name of Operator: EXXON MOBIL CORPORATION 4. COGCC Operator Number: 286005. Address: P O BOX 4358City: HOUSTON State: TX Zip: 77210-43586. Contact Name: MARK DEL PICO Phone: (281)654-1926 Fax: (281)654-1940Email: MARK.DELPICO@EXXONMOBIL.COM7. Well Name: FREEDOM UNIT Well Number: 197-21A58. Unit Name (if appl): FREEDOM UNIT Unit Number: COC069547
X9. Proposed Total Measured Depth: 13350

WELL LOCATION INFORMATION

10. QtrQtr: NWNSE Sec: 21 Twp: 1S Rng: 97W Meridian: 6Latitude: 39.954992 Longitude: -108.283332Footage at Surface: 829 FNL/FSL FNL 1517 FEL/FWL FEL11. Field Name: PICEANCE CREEK Field Number: 6880012. Ground Elevation: 6065 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 11/22/2006 PDOP Reading: 2.7 Instrument Operator's Name: D. PETTY15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 605 FNL 1423 FEL/FWL FEL Bottom Hole: FNL/FSL 605 FNL 1423 FEL/FWL FELSec: 21 Twp: 1S Rng: 97W Sec: 21 Twp: 1S Rng: 97W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 1000 ft18. Distance to nearest property line: 215 ft 19. Distance to nearest well permitted/completed in the same formation: 805 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| MESAVERDE | MVRD | | | |
| OHIO CREEK | OHCRK | | | |
| WASATCH | WSTC | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: COC61715

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP AND MINERAL LEASE DESCRIPTION.

25. Distance to Nearest Mineral Lease Line: 123 ft 26. Total Acres in Lease: 1952

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 26 | 16 | LINEPIPE | 120 | 280 | 120 | 0 |
| SURF | 14+3/4 | 10+3/4 | 45.5 | 3,850 | 2,130 | 3,800 | 0 |
| 1ST | 9+7/8 | 7 | 3 | 9,200 | 1,580 | 9,200 | 3,300 |
| 2ND | 6+1/8 | 4+1/2 | 15.1 | 13,350 | 660 | 13,350 | 6,650 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments SEE ATTACHED FEDERAL APPLICATION FOR ADDITIONAL DETAILS AND SEE ATTACHMENT FOR COMMENTS ON ITEMS 29 & 30, AND CASING CEMENTING PROGRAM AND REQUEST FOR EXCEPTION OF RULE 317.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK DEL PICO

Title: REGULATORY Date: _____ Email: MARK.DELPICO@EXXONMO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|--------------------|
| 2094174 | APD ORIGINAL | LF@2217544 2094174 |
| 2094175 | WELL LOCATION PLAT | LF@2217545 2094175 |
| 2094176 | TOPO MAP | LF@2217652 2094176 |
| 2094177 | TOPO MAP | LF@2217653 2094177 |
| 2094178 | MINERAL LEASE MAP | LF@2217548 2094178 |
| 2094179 | DEVIATED DRILLING PLAN | LF@2217550 2094179 |
| 2094180 | FED. DRILLING PERMIT | LF@2217552 2094180 |
| 2094772 | SURFACE PLAN | LF@2217554 2094772 |
| 2094773 | PROPOSED BMPs | LF@2217770 2094773 |
| 2094774 | DRILLING PLAN | LF@2217556 2094774 |

Total Attach: 10 Files