PSI
Petrophysical Services, Inc.

Company:
Well:
Field:
County:
State:
Country:
Rig:
API #:
Location:
Elevation:
Logged Interval:
Total Depth:
Service Order:
Date:

CONFIDENTIAL INTERPRETATION
COMPANY NAME
WELL NAME
FIELD NAME
COUNTY, STATE
API #: 00-123-24410-00
Sec 8, Twp 10N, Rge 16W
Elevation: 2000ft GL 2014ft KB
Logged Interval: 2000ft To 5100ft
Total Depth: 5100ft
Service Order: 0000000
Date: 01-Jan-2000

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

Comments:

Annular volume calculated for 6.5" casing
Energer Drilling Rig 55
Thank you for using Phoenix Surveys.
API # 05-123-24410-00

Database File: TRIP_06
Dataset Name: Trip 6
Presentation Format: Log
Dataset Creation: Sat Jan 30 15:56:42 2021 by Log Open/Saved 0/1/1/0
Charted by: Depth in Feet scaled 1:240

Density Caliper (in)
Gamma Ray, CutAPI
SP (mV)

Delay Resistivity, Ohm-m
Medium Resistivity, Ohm-m
Shallow Resistivity, Ohm-m

Density Porosity (pu)
Neutron Porosity (pu)

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