Company
Well
Field
County
State
Country

Date Run: 2-Jan-2007
Number: 1
Depth Driller: 9000 ft
Depth Logger: 9000 ft
Bottom Log Interval: 8998 ft
Top Log Interval: 2000 ft
Drilling Fluid: Water Based Mud
Salinity: 10000 ppm
Density: 9.2 lb/gal
Fluid Level: Full

Max Rec Temp: 180 deg F
Equipment: 1688
Location: Sec. 32, T9S, R4E, 9th WM
Recorded By: Jeff Hall
Witnessed By: Mr. Bob Smith

Run Number | Bit Size | Casing Driller | Casing Logger | Bit Type | Type Fluid in Hole | Density | Viscosity | pH | Fluid Loss | Source of Sample | Rm @ Meas. Temp | Rmf @ Meas. Temp | Rmc @ Meas. Temp | Source Rmf / Rmc | Rm @ BHT | Time Since Circ. | Max Rec. Temp. | Equip. Location | Recorded By | Witnessed By
1 | 8.5 | 9000 | 9000 | PDC | Water Based Mud | 9.2 | 40 | 9.5 | 4.2 | Flowline | 0.18 @ 180 | 0.15 @ 180 | 0.22 @ 180 | Measured | 0.09 @ 180 | 6 hrs | 180 | 1688 | Jeff Hall | Mr. Bob Smith

Company: Great Energy Company
Well: Wandering Star #1
Field: Wildcat
County: Mesa
State: Colorado
Country: USA

COMPENSATED DENSITY DUAL INDUCTION

DISCLAIMER

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume calculated for 4.5" casing
Thank you for using Phoenix Surveys!
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API #: 05-123-24049-00
No Repeat due to excessive weight pulled off bottom

Database File: 1442.db
Dataset Pathname: pass3
Presentation Format: main
Dataset Creation: Tue Jan 02 16:18:46 2007 by Log Open Caved 07/1/23
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI) 0 150
Caliper (in) 6 16
SP (mV) -100 100
Density Porosity (pu) 45 -15
Neutron Porosity (pu) 45 -15
Deep Resistivity (Ohm-m) .2000 .20
Medium Resistivity (Ohm-m) .2000 .20
Shallow Resistivity (Ohm-m) .2000 .20

2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
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7500
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7700
7800
7900
8000
8100
8200
8300
8400
8500
8600
8700
8800
8900
9000

Top Wasatch
Top Mesaverde
Top Cameo
Top Rollins
Top Niobrara
Top Frontier
Top Dakota
Top Morrison
Top Entrada
Top Navajo
Top Chinle
Top Shinarump
Top Moenkopi
Top Kaibab
Top Coconino
Top Supai
Top Hermosa
Top Ismay
Top Desert Creek
Top Akah
Top Barker Creek
Top Leadville
Top Ouray
Top Elbert
Top Parting Sand
Top McCracken
Top Aneth
Top Paradox Salt
Top Gothic Shale
Top Hovenweep
Top Ismay
Top Desert Creek
Top Akah
Top Barker Creek
Top Leadville
Top Ouray
Top Elbert