

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400031468
Plugging Bond Surety
20030058

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742
5. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202
6. Contact Name: Nick Mathis Phone: (303)262-2894 Fax: (303)262-2895
Email: Nick_Mathis@eogresources.com
7. Well Name: Randall Creek Well Number: 02-29H
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 12731

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 29 Twp: 12N Rng: 62W Meridian: 6
Latitude: 40.974756 Longitude: -104.336578
Footage at Surface: 501 FNL/FSL FSL 501 FEL/FWL FEL
11. Field Name: Wildcat Field Number: 99999
12. Ground Elevation: 5348 13. County: WELD

14. GPS Data:
Date of Measurement: 01/14/2010 PDOP Reading: 1.2 Instrument Operator's Name: Unitah Engineering & Land Surveying

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 886 FSL 805 FEL/FWL 600 FNL 600 FWL
Sec: 29 Twp: 12N Rng: 62W Sec: 29 Twp: 12N Rng: 62W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 501 ft
18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 8870 ft

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Niobrara | NBRR | NA | | NA |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached mineral lease description

25. Distance to Nearest Mineral Lease Line: 501 26. Total Acres in Lease: 4691

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Backfill and Cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 20+1/16 | | | 60 | | 0 | 0 |
| SURF | 13+1/2 | 9+5/8 | 36 | 1,400 | 730 | 1,400 | 0 |
| 1ST | 8+3/4 | 7 | 23 | 7,532 | 795 | 7,532 | 0 |
| 1ST LINER | 6+1/4 | 4+1/2 | 11.6 | 12,731 | 650 | 12,731 | 6,682 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nick Mathis

Title: Regulatory Assistant Date: _____ Email: Nick_Mathis@eogresources.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|-------------------------|--|
| 400031479 | DEVIATED DRILLING PLAN | Randall Creek 2-29H_APD directional plan.pdf |
| 400031482 | DEVIATED DRILLING PLAN | Randall Creek 2-29H_APD directional report.pdf |
| 400031483 | DRILLING PLAN | Randall Creek 2-29H_APD Drilling Plan.pdf |
| 400031485 | WELL LOCATION PLAT | Randall Creek 02-29H Well Location Plat.pdf |
| 400031486 | TOPO MAP | Randall Creek 02-29H Topo Map.pdf |
| 400031487 | LEGAL/LEASE DESCRIPTION | Randall Creek 2-29H Mineral Lease.pdf |
| 400031752 | LEGAL/LEASE DESCRIPTION | Randall Creek 2-29H Mineral Lease.pdf |

Total Attach: 7 Files