

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

2094630

Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)629-8272Email: HOWARD.HARRIS@WILLIAMS.COM7. Well Name: HARRIS Well Number: PA 31-28

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8275

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 6S Rng: 95W Meridian: 6Latitude: 39.499603 Longitude: -108.005175Footage at Surface: 1053 FNL/FSL FNL 2006 FEL/FWL FWL11. Field Name: PARACHUTE Field Number: 6735012. Ground Elevation: 5607 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 11/13/2008 PDOP Reading: 2.6 Instrument Operator's Name: ROBERT L. KAY15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 184 FNL 2026 FEL FEL Bottom Hole: FNL/FSL 184 FNL 2026 FEL FEL
Sec: 28 Twp: 6S Rng: 95W Sec: 28 Twp: 6S Rng: 95W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 8820 ft18. Distance to nearest property line: 621 ft 19. Distance to nearest well permitted/completed in the same formation: 300 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMSFORK	WMFK	440-25	320	E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62161

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACED.

25. Distance to Nearest Mineral Lease Line: 564 ft 26. Total Acres in Lease: 2299

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	2,464	860	2,464	0
1ST	7+7/8	4+1/2	11.6	8,275	619	8,275	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments FEE SURFACE - FEDERAL MINERALS. CLOSED LOOP MUD SYSTEM. SEE WILLIAMS PRODUCTION RMT MASTER APD DATED 04/27/2006 FOR FEDERAL 10 POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: _____ Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2094630	APD ORIGINAL	LF@2216181 2094630
2094631	WELL LOCATION PLAT	LF@2216182 2094631
2094632	TOPO MAP	LF@2216183 2094632
2094633	OIL & GAS LEASE	LF@2216184 2094633
2094634	SURFACE AGRMT/SURETY	LF@2216186 2094634
2094635	DEVIATED DRILLING PLAN	LF@2216187 2094635
2094636	DRILLING PLAN	LF@2216188 2094636
2094637	FED. DRILLING PERMIT	LF@2216189 2094637
2094638	CONST. LAYOUT DRAWINGS	LF@2216190 2094638
2094639	HYDROLOGY MAP	LF@2216191 2094639
2094640	LOCATION PICTURES	LF@2216285 2094640
2094641	LOCATION PICTURES	LF@2216286 2094641
2094642	LOCATION PICTURES	LF@2216287 2094642
2094643	REFERENCE AREA MAP	LF@2216192 2094643
2094644	MULTI-WELL PLAN	LF@2216193 2094644
2098883	TOPO MAP	LF@2216288 2098883

Total Attach: 16 Files