

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2094660

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)629-8272
Email: HOWARD.HARRIS@WILLIAMS.COM

7. Well Name: HARRIS Well Number: PA 434-21

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 8464

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 6S Rng: 95W Meridian: 6

Latitude: 39.499642 Longitude: -108.005189

Footage at Surface: 1039 FNL/FSL 2001 FEL/FWL

11. Field Name: PARACHUTE Field Number: 67350

12. Ground Elevation: 5607 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 11/13/2008 PDOP Reading: 2.6 Instrument Operator's Name: ROBERT. L. KAY

15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
590 FSL 1749 FEL 590 FSL 1749 FEL
Sec: 21 Twp: 6S Rng: 95W Sec: 21 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 8820 ft

18. Distance to nearest property line: 621 ft 19. Distance to nearest well permitted/completed in the same formation: 375 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMSFORK	WMFK	440-25		UNSPACED

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62161

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 725 ft 26. Total Acres in Lease: 2299

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	2,536	885	2,536	0
1ST	7+7/8	4+1/2	11.6	8,464	624	846	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments FEE SURFACE - FEDERAL MINERALS. CLOSED LOOP MUD SYSTEM. SEE WILLIAMS PRODUCTION RMT MASTER APD DATED 04/27/2006 FOR FEDERAL 10 POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN.

34. Location ID: 335229

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: _____ Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2094660	APD ORIGINAL	LF@2216206 2094660
2094661	WELL LOCATION PLAT	LF@2216207 2094661
2094662	TOPO MAP	LF@2216208 2094662
2094663	OIL & GAS LEASE	LF@2216209 2094663
2094664	SURFACE AGRMT/SURETY	LF@2216210 2094664
2094665	DEVIATED DRILLING PLAN	LF@2216212 2094665
2094666	DRILLING PLAN	LF@2216213 2094666
2094667	FED. DRILLING PERMIT	LF@2216214 2094667
2094668	CONST. LAYOUT DRAWINGS	LF@2216215 2094668
2094669	HYDROLOGY MAP	LF@2216216 2094669
2094670	LOCATION PICTURES	LF@2216293 2094670
2094671	LOCATION PICTURES	LF@2216294 2094671
2094672	LOCATION PICTURES	LF@2216295 2094672
2094673	REFERENCE AREA MAP	LF@2216217 2094673
2094674	MULTI-WELL PLAN	LF@2216218 2094674
2098885	TOPO MAP	LF@2216296 2098885

Total Attach: 16 Files