

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2094615
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. **Drill**, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850
 5. Address: 1515 ARAPAHOE ST STE 1000
 City: DENVER State: CO Zip: 80202
 6. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)639-8272
 Email: HOWARD.HARRIS@WILLIAMS.COM
 7. Well Name: HARRIS Well Number: PA 534-21
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 8411

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 6S Rng: 95W Meridian: 6
 Latitude: 39.499622 Longitude: -108.005183
 Footage at Surface: 1046 FNL/FSL FNL 2004 FEL/FWL FWL
 11. Field Name: PARACHUTE Field Number: 67350
 12. Ground Elevation: 5607 13. County: GARFIELD

14. GPS Data:
Date of Measurement: 11/13/2008 PDOP Reading: 2.7 Instrument Operator's Name: ROBERT L. KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 232 FSL 1637 FEL FEL Bottom Hole: FNL/FSL 232 FSL 1637 FEL FEL
 Sec: 21 Twp: 6S Rng: 95W Sec: 21 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 8820 ft
 18. Distance to nearest property line: 621 ft 19. Distance to nearest well permitted/completed in the same formation: 375 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMSFORK	WMFK	440-25		UNSPACED

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62161

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 825 ft 26. Total Acres in Lease: 2299

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	1	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	2,503	874	2,503	0
1ST	7+7/8	4+1/2	11.6	8,411	633	8,411	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments FEE SURFACE - FEDERAL MINERALS. CLOSED LOOP MUD SYSTEM. SEE WILLIAMS PRODUCTION RMT MASTER APD DATED 04/27/2006 FOR FEDERAL 10 POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN.

34. Location ID: 335229

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: _____ Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2094615	APD ORIGINAL	LF@2216169 2094615
2094616	WELL LOCATION PLAT	LF@2216170 2094616
2094617	TOPO MAP	LF@2216171 2094617
2094618	OIL & GAS LEASE	LF@2216172 2094618
2094619	SURFACE AGRMT/SURETY	LF@2216173 2094619
2094620	DEVIATED DRILLING PLAN	LF@2216174 2094620
2094621	DRILLING PLAN	LF@2216175 2094621
2094622	FED. DRILLING PERMIT	LF@2216176 2094622
2094623	CONST. LAYOUT DRAWINGS	LF@2216177 2094623
2094624	HYDROLOGY MAP	LF@2216178 2094624
2094625	LOCATION PICTURES	LF@2216281 2094625
2094626	LOCATION PICTURES	LF@2216282 2094626
2094627	LOCATION PICTURES	LF@2216283 2094627
2094628	REFERENCE AREA MAP	LF@2216179 2094628
2094629	MULTI-WELL PLAN	LF@2216180 2094629
2098882	TOPO MAP	LF@2216284 2098882

Total Attach: 16 Files