

**State of Colorado
Oil and Gas Conservation Commission
SUNDRY NOTICE**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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FEB 01 2010
COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 28600
 2. Name of Operator: Exxon Mobil Corporation
 3. Address: P. O. Box 4358, CORP-MI-203
 City: Houston State: Tx Zip: 77210-4358
 4. Contact Name: Mark Del Pico
 Phone: 281-854-1926
 Fax: 281-854-1940
 5. API Number 05-045-17416
 6. Well/Facility Name: Independence Unit 7. Well/Facility Number 495-22A1
 8. Location (Qtr/Sec, Twp, Rng, Meridian): SE/NW SEC. 22 T4S 95W
 9. County: Rio Blanco
 10. Field Name: Piceance Creek
 11. Federal, Indian or State Lease Number: COC-63810

Complete the Attachment Checklist

OP OGCC

Survey Plat
 Directional Survey
 Surface Eqpmnt Diagram
 Technical Info Page
 Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface ctr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	<input type="checkbox"/>	<input type="checkbox"/>
Latitude	<input type="checkbox"/>	<input type="checkbox"/>
Longitude	<input type="checkbox"/>	<input type="checkbox"/>
Ground Elevation	<input type="checkbox"/>	<input type="checkbox"/>

Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Spacing order number _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

<input checked="" type="checkbox"/> CHANGE WELL NAME	NUMBER
From: INDEPENDENCE UNIT	495-22A1
To: EXPANDED LIBERTY UNIT	495-22A1
Effective Date: 02/01/10	

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement top _____ Cement bottom _____
 Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____
 Final reclamation is completed and site is ready for inspection.

Notice of Intent
 Approximate Start Date: _____
 Report of Work Done
 Date Work Completed: _____

Technical Engineering/Environmental Notice

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
 Change Drilling Plans
 Gross Interval Changed?
 Casing/Cementing Program Change

Request to Vent or Flare
 Repair Well
 Rule 502 variance requested
 Other: _____

E&P Waste Disposal
 Beneficial Reuse of E&P Waste
 Status Update/Change of Remediation Plans
 for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Del Pico Date: 02/01/2010 Email: mark_delpico@exxonmobil.com
 Print Name: Mark Del Pico Title: Staff Regulatory Specialist
 COGCC Approved: Kevin Kij Title: EIT III Date: FEB 02 2010
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

- 1. OGCC Operator Number: 28600 API Number: 05-045-17416
- 2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
- 3. Well/Facility Name: Independence Unit Well/Facility Number: 495-22A1
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/NW SEC. 22 T4S 95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.

NOTE: The UNIT name has been revised to EXPANDED LIBERTY UNIT 495-22A1.